



Hello,

As a customer participating in net metering, we wanted to let you know about some changes to net metering regulations which will be implemented this year. These changes were made by the Massachusetts Department of Public Utilities (“DPU”) in 2024 based upon direction included in the Massachusetts 2021 Climate Act and 2022 Clean Energy Act. Please note that no action is required by you at this time.

**What to expect**

Beginning April 1, 2025, eligible net metering host customers earning Market Net Metering Credits can allocate credits through a Schedule Z to transfer net metering credits to electric accounts within the Commonwealth.

Host Customers have the responsibility to complete and revise Schedule Z forms accurately for the opportunity to allocate credits in compliance with all program rules. To update your credit allocations, simply send a revised copy of your [Schedule Z form](#) to [generator@unitil.com](mailto:generator@unitil.com) or mail it to:

Unitil, ATTN: Generator Interconnections, 30 Energy Way, Exeter, NH 03833

The Company notes that it was directed to remove the value of the Net Metering Recovery Surcharge (NMRS) from the calculation of net metering customers’ credits on February 15, 2024, and to display the NMRS charge as its own line item.

In addition, the following changes apply to eligible customers:

- Customers that have renewable generation with capacity rating equal to or less than 25 kilowatts will:
  - Not be subject to any caps on the total amount of net metering capacity and be eligible to net meter without reserving an allocation of net metering capacity
  - Facilities that are solar, wind, anaerobic digestion or agricultural will receive net metering credits for excess generation equal to 100% of certain retail kilowatt-hour charges.
  - All other facilities may receive standard net metering credits for excess generation that are equal to 100% of the wholesale energy rate.
  
- Customers that have renewable generation with a capacity rating greater than 25 kilowatts that 1) have an interconnection service agreement with Unitil dated on or after January 1, 2021, 2) use generation to serve on-site load and 3) are not a Municipality or Other Governmental Entity are now classified as Cap Exempt Facilities Serving On-site Load and will:
  - Not be subject to any caps on the total amount of net metering capacity and be eligible to net meter without reserving an allocation of net metering capacity
  - Receive payment from Unitil at an avoided cost rate for any Net Metering Credits that are accrued in excess of annual electricity consumption for the period running from April through the following March. You will be notified no later than May 15, and payment of any accrued balances will begin June 1.

This message does not serve as a final determination for reclassification. Each generation facility will be assessed individually, following the definitions outlined in the applicable tariffs.

After these changes are implemented, you’ll continue to receive net metering credits from us. If applicable to you, any increases to net metering credits will be processed automatically by Unitil.

Sincerely,

Unitil Customer Service

T 888.301.7700 | [unitil.com](http://unitil.com)

**CUSTOMER SERVICE OPERATIONS**  
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