# **Northern Utilities - NH**

Summary of Rates: Winter Season Delivery Service and Supply Charges Effective: February 1, 2025

**APPROVED** 

				DELIVERY CHA	RGES			GAS SUPPLY CHARGES	
Service	Winter Rates Blocks	Customer Charge			Total Distribution Charge	Local Delivery Adjustment Charge (LDAC) <sup>(1)</sup>	Total Delivery	COG <sup>(1)</sup>	Total Incl. COG
Residential Heat	Customer Charge	\$22.20	Charge	KDAI	Charge	(LDAC)	\$22.20	COG	\$22.20
R-5	All therms		\$0.9259	\$0.0447	\$0.9706	\$0.0676	\$1.0382	\$0.7622	\$1.8004
Residential Low Income Heat	Customer Charge	\$22.20					\$22.20		\$22.20
R-10	All therms		\$0.9259	\$0.0447	\$0.9706	\$0.0676	\$1.0382	\$0.7622	\$1.8004
	45% Low Income Discount Monthly Customer Charge	(\$9.99)					(\$9.99)		(\$9.99)
	All therms		(\$0.4167)	(\$0.0201)	(\$0.4368)	\$0.0000	(\$0.4368)	(\$0.3430)	(\$0.7798)
Residential NonHeat R-6	Customer Charge	\$22.20					\$22.20		\$22.20
K V	All therms		\$1.4005	\$0.1117	\$1.5122	\$0.0676	\$1.5798	\$0.7622	\$2.3420
General Service	Customer Charge	\$80.00					\$80.00		\$80.00
Low Annual, High Winter Use <sup>(2)</sup> G-40	All therms		\$0.2554	\$0.0166	\$0.2720	\$0.0387	\$0.3107	\$0.7713	\$1.0820
Less than or equal to 8,000 Therms/Yr.									
General Service	Customer Charge	\$80.00					\$80.00		\$80.00
Low Annual, Low Winter Use <sup>(2)</sup> G-50	All therms		\$0.2338	(\$0.0112)	\$0.2226	\$0.0387	\$0.2613	\$0.7165	\$0.9778
Less than or equal to 8,000 Therms/Yr.									
General Service	Customer Charge	\$225.00					\$225.00		\$225.00
Medium Annual, High Winter Use <sup>(2)</sup> G-41	All Therms		\$0.2881	\$0.0166	\$0.3047	\$0.0387	\$0.3434	\$0.7713	\$1.1147
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service	Customer Charge	\$225.00					\$225.00		\$225.00
Medium Annual, Low Winter Use <sup>(2)</sup> G-51	All therms		\$0.1763	(\$0.0112)	\$0.1651	\$0.0387	\$0.2038	\$0.7165	\$0.9203
Greater than 8,000 but less than or equal to 80,000 Therms/Yr.									
General Service	Customer Charge	\$1,350.00					\$1,350.00		\$1,350.00
High Annual, High Winter Use <sup>(2)</sup> G-42	All Therms		\$0.2182	\$0.0166	\$0.2348	\$0.0387	\$0.2735	\$0.7713	\$1.0448
Greater than 80,000 Therms/Yr.									
General Service	Customer Charge	\$1,350.00					\$1,350.00		\$1,350.00
High Annual, Low Winter Use <sup>(2)</sup> G-52	All Therms		\$0.1791	(\$0.0112)	\$0.1679	\$0.0387	\$0.2066	\$0.7165	\$0.9231
Greater than 80,000 Therms/Yr.									
General Service Interruptible Transportation	Customer Charge	\$170.21					\$170.21		\$170.21
IT  Greater than 80,000 Therms/Yr.	First 20,000 therms Excess 20,000 therms		\$0.1299 \$0.0347				\$0.1299 \$0.0347		\$0.1299 \$0.0347
General Service									
Interruptible Stand-by Gas Supply ISGS	All Therms		marginal plus <	\$0.05				variable	

<sup>(1)</sup> The LDAC and the COG are broken out into individual rate components. (See page 3). The COG is not applicable to Transportation Only Customers.

<sup>(2)</sup> High winter use is winter period usage greater than or equal to 67% of annual usage. Low winter use is winter period usage less than 67% of annual usage. The Winter Period is defined as the billing months of November through April. The Summer Period is defined as the billing months of May through October.

### Northern Utilities - NH

Summary of LDAC/COG Components: Winter Season

Effective: February 1, 2025

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#### LOCAL DELIVERY ADJUSTMENT CLAUSE (Winter Season)

Service	GAP	EEC	LRR	ERC	ITMC	RCE	RPC	PTAM	RAAM	Total LDAC
R-5, R-6, R-10  Rate Classes G-40, G-50, G-41, G-51, G-42, G-52,	\$0.0059	\$0.0572 \$0.0283	\$0.0000 \$0.0000	\$0.0014 \$0.0014	\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$0.0017 \$0.0017	\$0.0014 \$0.0014	\$0.0676 \$0.0387

RLIARA = Residential Low Income Assistance and Regulatory Assessment Costs, EEC - Energy Efficiency Charge (a.k.a. EE-Energy Efficiency; and DSM-Demand-side Management),

LRR = Lost Revenue Rate (to recover lost revenue related to Energy Efficiency ("CC") Programs),

ERC = Environmental Response Costs, ITMC = Interruptible Transportation Margin Credit,

RCE = Expenses Related to Rate Case, RPC = Reconciliation of Permanent Changes in Delivery Rates.

#### COST OF GAS ADJUSTMENT CLAUSE (Winter Season)

Service		Demand Cost of Gas	Commodity Cost of Gas	Reconciliation Costs	Working Capital	Bad Debt	Production & Storage Cap	Misc. Overhead	Demand Supplier Refund	Commodity Supplier Refund	Total COG COG
Applies to the following Rate Classes	R-5, R-6, R-10 G-40, G-41, G-42 G-50, G-51, G-52	\$0.3743 \$0.3877 \$0.3069	\$0.3564 \$0.3521 \$0.3781	\$0.0056 \$0.0056 \$0.0056	\$0.0013 \$0.0013 \$0.0013	\$0.0034 \$0.0034 \$0.0034	\$0.0064 \$0.0064 \$0.0064	\$0.0148 \$0.0148 \$0.0148	\$0.0000 \$0.0000 \$0.0000	\$0.0000 \$0.0000 \$0.0000	\$0.7622 \$0.7713 \$0.7165

#### Revenue Decoupling Adjustment Factor (RDAF)

Service

		Winter
Applies to the following		
Rate Classes	R-5, R-10	\$0.0447
	R-6	\$0.1117
	G-40, G-41, G-42	\$0.0166
	G-50, G-51, G-52	(\$0.0112)

#### Northern Utilities - NH

Delivery Service Miscellaneous Fees: Winter Period

Effective: February 1, 2025

# **APPROVED**

Season Winter

Re-entry

	Rate
Applies to the following	
Rate Classes (\$ per therm)	
G-40, G-41, G-42, G-50, G-51, G-52	\$0.0000

Applicable only to capacity assigned customers that switch from Delivery Service to Sales Service. Re-entry Rate is in effect from the effective re-entry date until the following May 1st

### **CONVERSION RATE (Winter Season)**

Conversion Rate

Applies to the following Rate Classes (\$ per therm)	
G-40, G-41, G-42 G-50, G-51, G-52	

Applicable only to capacity exempt customers that switch from Delivery Service to Sales Service. Conversion Rate is in effect from the effective conversion date until the following May 1st.

# **Supplier Balancing Charge**

Applies to the following Rate Classes (\$ per MMBtu)		
G-40, G-41, G-42, G-50, G-51, G-52	\$0.82	per MMBtu of Imbalance volumes

# **Peaking Service Demand Charge**

Applies to Capacity Assigned Customers Only		
G-40, G-41, G-42, G-50, G-51, G-52	\$25.66	per MMBtu per month

### **Supplier Services and Associated Fees**

Applies to the following		
Telemeter Types		
Pool Administration (required)	\$0.10	Per Month / customer billed @ marketer level
Standard Passthrough billing	\$0.60	customer / month billed @ marketer level
Standard Complete Billing (optional -	\$1.50	customer / month billed @ marketer level
Pass through fee not required		
if this service is elected)		
Customer Administration (required)	\$10.00	customer /switch billed @ marketer level

# Turn-on Charge - Applies to Sales & Delivery Service Customers

- 1			
	Regular Working Hours	\$36.00	per service
	Saturday, Sunday or Holidays	\$75.00	per service

### Meter Read Charge

When customer's phone line	\$78.00	per read
is not reporting daily data		

Meter Read via Cellular Service:	\$20.00	per	month