

**Northern Utilities - ME**  
 Summary of Rates: Peak Period  
 Delivery Service and Supply Charges  
 Effective December 1, 2024

**APPROVED**

		DELIVERY CHARGES						SUPPLY CHARGES		TAB SURCHARGES <sup>5</sup>				
Service	Blocks	Customer	Distribution	RLIP	Total Distribution	Environmental Response		Total	CGF <sup>(1)</sup>	Total	Saco	Saco	Sanford	Sanford
		Charge	Charge	Rate	Charge	EERA (3)	Charge	Delivery			Rate	Total	Rate	Total
<b>Residential Heating R-2</b>	Monthly Customer Charge	\$32.87						\$32.87		\$32.87		\$32.87		\$32.87
	First 40 therms		\$0.7980	\$0.0016	\$0.7996	(\$0.0033)	\$0.0016	\$0.7979	\$0.6375	\$1.4354	\$0.1247	\$1.5601	\$0.1009	\$1.5363
	Excess 40 therms		\$0.5515	\$0.0016	\$0.5531	(\$0.0033)	\$0.0016	\$0.5514	\$0.6375	\$1.1889	\$0.1247	\$1.3136	\$0.1009	\$1.2898
	<b>30% Low Income Discount</b>													
	Monthly Customer Charge									(\$9.86)		(\$9.8600)		(\$9.8600)
	First 40 therms									(\$0.4306)	(\$0.0374)	(\$0.4680)	(\$0.0303)	(\$0.4609)
Excess 40 therms									(\$0.3567)	(\$0.0374)	(\$0.3941)	(\$0.0303)	(\$0.3870)	
<b>Residential Non Heating R-1</b>	Monthly Customer Charge	\$32.87						\$32.87		\$32.87		\$32.87		\$32.87
	First 40 therms		\$1.3144	\$0.0016	\$1.3160	(\$0.0033)	\$0.0016	\$1.3143	\$0.6375	\$1.9518	\$0.2316	\$2.1834	\$0.2093	\$2.1611
	Excess 40 therms		\$0.4632	\$0.0016	\$0.4648	(\$0.0033)	\$0.0016	\$0.4631	\$0.6375	\$1.1006	\$0.2316	\$1.3322	\$0.2093	\$1.3099
	<b>30% Low Income Discount</b>													
	Monthly Customer Charge									(\$9.86)		(9.86)		(9.86)
	First 40 therms									(\$0.5855)	(\$0.0695)	(\$0.6550)	(\$0.0628)	(\$0.6483)
Excess 40 therms									(\$0.3302)	(\$0.0695)	(\$0.3997)	(\$0.0628)	(\$0.3930)	
<b>General Service Low Annual, High Winter Use R<sup>(2)</sup> G-40</b> <i>Less than or equal to 8,000 therms/Yr.</i>	Customer Charge	\$78.02						\$78.02		\$78.02		78.02		78.02
	First 70 therms		\$0.5106	\$0.0016	\$0.5122	(\$0.0033)	\$0.0016	\$0.5105	\$0.6357	\$1.1462	\$0.0886	\$1.2348	\$0.0773	\$1.2235
	Excess 70 therms		\$0.4370	\$0.0016	\$0.4386	(\$0.0033)	\$0.0016	\$0.4369	\$0.6357	\$1.0726	\$0.0886	\$1.1612	\$0.0773	\$1.1499
<b>General Service Low Annual, Low Winter Use Q<sup>(2)</sup> G-50</b> <i>Less than or equal to 8,000 therms/Yr.</i>	Customer Charge	\$78.02						\$78.02		\$78.02		78.02		78.02
	First 70 therms		\$0.5120	\$0.0016	\$0.5136	(\$0.0033)	\$0.0016	\$0.5119	\$0.5058	\$1.0177	\$0.1057	\$1.1234	\$0.0884	\$1.1061
	Excess 70 therms		\$0.4340	\$0.0016	\$0.4356	(\$0.0033)	\$0.0016	\$0.4339	\$0.5058	\$0.9397	\$0.1057	\$1.0454	\$0.0884	\$1.0281
<b>General Service Medium Annual, High Winter Use T<sup>(2)</sup> G-41</b> <i>Greater than 8,000 but less than 100,000 therms/Yr.</i>	Customer Charge	\$228.24						\$228.24		\$228.24		228.24		228.24
	First 1,780 therms		\$0.4481	\$0.0016	\$0.4497	(\$0.0033)	\$0.0016	\$0.4480	\$0.6357	\$1.0837	\$0.0613	\$1.1450	\$0.0484	\$1.1321
	Excess 1,780 therms		\$0.3828	\$0.0016	\$0.3844	(\$0.0033)	\$0.0016	\$0.3827	\$0.6357	\$1.0184	\$0.0613	\$1.0797	\$0.0484	\$1.0668
<b>General Service Medium Annual, Low Winter Use S<sup>(2)</sup> G-51</b> <i>Greater than 8,000 but less than 100,000 therms/Yr.</i>	Customer Charge	\$228.24						\$228.24		\$228.24		228.24		228.24
	First 1,780 therms		\$0.3974	\$0.0016	\$0.3990	(\$0.0033)	\$0.0016	\$0.3973	\$0.5058	\$0.9031	\$0.0562	\$0.9593	\$0.0458	\$0.9489
	Excess 1,780 therms		\$0.3396	\$0.0016	\$0.3412	(\$0.0033)	\$0.0016	\$0.3395	\$0.5058	\$0.8453	\$0.0562	\$0.9015	\$0.0458	\$0.8911

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		DELIVERY CHARGES					SUPPLY CHARGES		TAB SURCHARGES <sup>5</sup>					
Service	Blocks	Customer	Distribution	RLIP	Total Distribution	Environmental Response		Total	CGF <sup>(1)</sup>	Total	Saco	Saco	Sanford	Sanford
		Charge	Charge	Rate	Charge	EERA (3)	Charge	Delivery		Rate	Total	Rate	Total	Rate
<b>General Service</b> <b>High Annual, High Winter Use V <sup>(2)</sup></b> <b>G-42</b> Greater than or equal to 100,000 therms/Yr.	Customer Charge	\$1,317.42						\$1,317.42		\$1,317.42		1,317.42		1,317.42
	First 18,000 therms		\$0.4101	\$0.0016	\$0.4117	(\$0.0033)	\$0.0016	\$0.4100	\$0.6357	\$1.0457	\$0.0386	\$1.0843	\$0.0322	\$1.0779
	Excess 18,000 therms		\$0.3308	\$0.0016	\$0.3324	(\$0.0033)	\$0.0016	\$0.3307	\$0.6357	\$0.9664	\$0.0386	\$1.0050	\$0.0322	\$0.9986
	<b>EERA Credit (4)</b> First 18,000 therms Excess 18,000 therms					\$0.0033 \$0.0033		\$0.0033 \$0.0033		\$0.0033 \$0.0033		\$0.0033 \$0.0033		\$0.0033 \$0.0033
<b>General Service</b> <b>High Annual, Low Winter Use U <sup>(2)</sup></b> <b>G-52</b> Greater than or equal to 100,000 therms/Yr.	Customer Charge	\$1,317.42						\$1,317.42		\$1,317.42		1,317.42		1,317.42
	First 25,000 therms		\$0.3679	\$0.0016	\$0.3695	(\$0.0033)	\$0.0016	\$0.3678	\$0.5058	\$0.8736	\$0.0363	\$0.9099	\$0.0298	\$0.9034
	Excess 25,000 therms		\$0.2868	\$0.0016	\$0.2884	(\$0.0033)	\$0.0016	\$0.2867	\$0.5058	\$0.7925	\$0.0363	\$0.8288	\$0.0298	\$0.8223
	<b>EERA Credit (4)</b> First 25,000 therms Excess 25,000 therms					\$0.0033 \$0.0033		\$0.0033 \$0.0033		\$0.0033 \$0.0033		\$0.0033 \$0.0033		\$0.0033 \$0.0033
<b>General Service</b> <b>Interruptible I-O</b> <b>Interruptible I-P</b> <b>Interruptible I-W</b>										variable variable variable				

(1) The CGF is broken out into individual rate components. (See page 3). Not applicable to Transportation Only Customers. Does not reflect Conversion Rate Surcharge or Re-entry Rate Surcharge.

(2) High winter use represents winter period usage greater than or equal to 63% of annual usage. Low winter use represents winter period usage less than 63% of annual usage. The Winter Period is defined as the billing months of November through April. The Summer Period is defined as the billing months of May through October.

(3) EERA Rate is for Residential and General Service is based on EMT Plan approved by MPUC.

(4) There is a EERA Rate Credit for Large Volume Customers that use more than 1,000,000 therms per year. These Large Volume Customers are excluded from paying the EMT natural gas assessment and from participating in any Trust programs per 2015 H.B. 1122 Sec. 3 (April 3, 2016).

(5) Targeted Area Build-out ("TAB") surcharge applicable to customers in targeted areas of Saco and Sanford service territories only.

**Northern Utilities - ME**  
 Summary of CGF Components: Peak Period  
 Effective December 1, 2024

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**COST OF GAS FACTOR CLAUSE (Peak Season)**

Service	Demand COG	Commodity COG	LP & LNG Costs (LPLNG)	Prior Over/Under Demand	Prior Over/Under Commodity	Supplier Refunds Demand	Supplier Refunds Commodity	Working Capital Demand	Working Capital Commodity	Bad Debt	Total CGF
<b>Applies to the following Rate Classes (\$ per therm)</b>											
R-1, R-2	\$0.3164	\$0.2321	\$0.0209	\$0.0420	\$0.0173	\$0.0000	\$0.0000	\$0.0015	\$0.0010	\$0.0063	<b>\$0.6375</b>
G-40, G-41, G-42	\$0.3151	\$0.2316	\$0.0209	\$0.0420	\$0.0173	\$0.0000	\$0.0000	\$0.0015	\$0.0010	\$0.0063	<b>\$0.6357</b>
G-50, G-51, G-52	\$0.1514	\$0.2654	\$0.0209	\$0.0420	\$0.0173	\$0.0000	\$0.0000	\$0.0015	\$0.0010	\$0.0063	<b>\$0.5058</b>

**Northern Utilities - ME**  
 Miscellaneous Fees: Peak Period  
 Effective December 1, 2024  
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**RE-ENTRY RATE (Peak Season) - Applies to Delivery Service Customers Returning to Sales Service**

Applies to the following Rate Classes (\$ per therm)	Re-entry Rate
G-40, G-41, G-42, G-50, G-51, G-52	<b>\$0.0000</b>

Applicable only to capacity assigned customers that switch from Delivery Service to Sales Service. Re-entry Rate is in effect from the effective re-entry date until the following May 1st

**CONVERSION RATE (Peak Season) - Applies to Delivery Service Customers Returning to Sales Service**

Applies to the following Rate Classes (\$ per therm)	Conversion Rate
G-40, G-41, G-42	<b>\$0.1912</b>
G-50, G-51, G-52	<b>\$0.3211</b>

Applicable only to capacity exempt customers that switch from Delivery Service to Sales Service. Conversion Rate is in effect from the effective conversion date until the following May 1st.

**Supplier Balancing Charge - Delivery Service Customers Only**

Applies to the following Rate Classes (\$ per MMBtu)	Charge	
G-40, G-41, G-42, G-50, G-51, G-52	<b>\$0.82</b>	per MMBtu of Imbalance volumes aa

**Peaking Service Demand Charge - Delivery Service Customers Only**

Applies to Capacity Assigned Customers Only	Charge	
G-40, G-41, G-42, G-50, G-51, G-52	<b>\$31.68</b>	per MMBtu per month

**Telemetering Fees - Delivery Service Customers Only**

Applies to the following Telemeter Types	Charge	
Instrumented	<b>\$800.00</b>	per installation
Non-instrumented - one time charge	<b>\$2,650.00</b>	per installation
Non-instrumented - monthly charge	<b>\$55.00</b>	per month - in lieu of one-time installation charge
Maintenance Fee	<b>\$18.50</b>	per month
Meter Read Charge when customer phone line is not reporting daily data	<b>\$130.00</b>	per meter read

<b>Meter Read Charge via Cellular Service</b>	<b>\$8.25</b>	per month
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**Turn-on Charge - Applies to Sales & Delivery Service Customers**

\* Not applicable where a meter has been installed for the first time in order to establish service

Regular Working Hours	<b>\$36.00</b>	per service
Saturday, Sunday or Holidays	<b>\$75.00</b>	per service