M.P.U.C. Northern Utilities, Inc. Third Revised Page 34.1 Superseding Second Revised Page 34.1

## ENVIRONMENTAL RESPONSE COST RATE ADJUSTMENT

## A. Purpose:

In order to recover Environmental Response Cost ("ERC") expenditures associated with former manufactured gas plants, there shall be an ERC Rate applied to all firm gas sales and transportation billed under this Tariff in accordance with the provisions of Chapter 430 of the M.P.U.C Rules and Regulations.

### **B.** Application:

An annual ERC Rate shall be calculated effective every November 1 for the annual period of November 1 through October 31, and adjusted effective May 1 for the remaining six months of the recovery period. The annual ERC Rate shall be filed with the Company's winter period Cost of Gas Factor ("CGF") filing and be subject to review and approval by the Commission. The annual ERC Rate will be applied to firm sales by reflecting such rates in the CGF, and to firm transportation throughput as a separate surcharge to transportation billings.

### C. Environmental Response Costs Allowable:

All environmental response costs associated with manufactured gas plants, plus one-half of the expenses incurred by the Company in pursuing insurance and third party claims, less one-half of any recoveries received by the Company as a result of such claims may be included in the ERC Rate

The total annual charge to the Company's ratepayers for environmental response costs during any annual ERC recovery period shall not exceed four percent (4%) of the Company's total revenues from firm gas sales and transportation throughput during the preceding twelve (12) month period ending June 30. The total annual charge shall represent the ERC expenditures reflected in the calculation of the ERC Rate to be in effect for the upcoming twelve month period, November 1 through October 31. If this recovery limitation results in the Company recovering less than the amount that would otherwise be recovered in a particular ERC Recovery Year, then the Company would defer this unrecovered amount until the next recovery period in which this amount could be recovered without violating the 4% limitation.

### **D.** Definitions:

(1) <u>Environmental Response Costs</u> shall include all costs of investigation, testing, remediation, litigation expenses, and other liabilities relating to manufactured gas plant sites, disposal sites, or other sites onto which material may have migrated, as a result of the operating or decommissioning of Maine gas manufacturing facilities.

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M.P.U.C. Northern Utilities, Inc.

## **D. Definitions** (cont.):

#### (2)Expenses and Recoveries Associated with Insurance and Third-Party Expenses and

**Recoveries** shall include one-half the expenses incurred by the Company in pursuing insurance and third-party claims and one-half of any recoveries or other benefits received by the company as a result of such claims.

Weighted Cost of Capital is the weighted cost of capital allowed in the Company's most (3)recent base rate case.

# **E.** Calculation of ERC Rate:

The ERC Rate calculated annually consists of one-fifth of actual response costs incurred by the Company in the twelve month period ending June 30 of each year until fully amortized (over five years), plus one-half of insurance and third-party expenses for the twelve month period ending June 30, less one-half of insurance and third-party recoveries for the twelve month period ending June 30. The sum of these amounts is then divided by the Company's forecast of total firm sales and transportation throughput for the upcoming twelve months of November 1 through October 31. The ERC Rate is revised effective May 1 to reflect the remaining costs to be collected over the last six months, May through October, of the ERC recovery period.

# **F.** Application of ERC Rate to Bills:

The annual ERC Rate shall be calculated to the nearest one one-hundredth of a cent per therm and will be applied to the monthly firm gas sales by being included in the determination of the semiannual CGF, and also will be applied to the monthly firm transportation throughput of each firm transportation customer's bill.

## G. Information to be Filed with the Commission:

The annual ERC Rate filing shall include copies of all bills and receipts relating to any environmental response costs and expenses related to insurance and third-party recoveries incurred in the preceding twelve month cost period ending June 30 as well as a separate schedule depicting the particular purpose of the amount of any environmental response costs and expenses related to insurance and third-party recoveries incurred in the same preceding twelve month period. Such filings shall be made with the winter period CGF filing, on or before August 15.

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Issued by: Title:

NRHCla)

Senior Vice President

M.P.U.C. Northern Utilities, Inc.

### CALCULATION OF ENVIRONMENTAL RESPONSE COST RATE ADJUSTMENT

Period Covered: November 1, 2024 through October 31, 2025

Line No. ERC COSTS

NO.		CGA	Total	Annual	Adjusted Recovery
	Period	Recovery Period	Recovery Costs	Recovery Eff. 11/24	Remaining 6 mos Eff. 5/25 -10/25
1	Jul 19 - Jun 20	11/20-10/25	\$199,477	\$39,895	
2	Jul 20 - Jun 21	11/21 - 10/26	\$204,041	\$40,808	
3	Jul 21 - Jun 22	11/22 - 10/27	\$194,474	\$38,895	
4	Jul 22 - Jun 23	11/23 - 10/28	\$213,731	\$42,746	
5	Jul 23 - Jun 24	11/24 - 10/29	\$227,252	\$45,450	
6	Period Costs to be Recovered			\$207,795	
7 8	(Line 1 + Line 2 + Line 3 + Line 4 + Lir	ne 5)			
9	Plus 1/2 Insurance and Third Party Exp	enses		\$0	
10	Less 1/2 2019 Insurance and Third Party Recoveries			\$0	
11	Total Amount to be Recovered/Return \$207,795				\$207,795
12	(Line 7 + Line 10 + Line 11)		-	+	+=•••,•••
13	(				
14	Firm Sales & Firm Transportation Nov.	2024 - Oct. 202	5	129,193,657	
15	· · · · · · · · · · · · · · · · · · ·				
16					
17	ERC Recovery/(Passback) Rate eff. No	v. 2024 - Oct. 2	025	\$0.0016	
18	, , , , , , , , , , , , , , , , , , ,		=	<u> </u>	
19	Amount recovered during the period November 2024 - April 2025				
20	Based on actual sales 11/24 - 12/24and forecasted 01/25 - 04/25				
21					
22	Amount to be recovered May 2025 - Oc	tober 2025			
23	Amount to be recovered may 2023 - Oc				
23 24	Firm Sales & Firm Transportation	May 20254 - C	ctober 2025		
25	Firm Sales & Firm Transportation May 20254 - October 2025				
26	ERC Recovery/(Passback) Rate effective May 2025 - October 2025				
27		,			

Issued: August 15, 2024 Effective: November 1, 2024 Issued By: Title: Daniel Hurstak Vice President and Treasurer