

DOMESTIC DELIVERY SERVICE  
SCHEDULE D

AVAILABILITY

Service is available under this schedule for all domestic purposes, subject to the conditions contained herein at individual private dwellings and farms connected herewith, and in individual apartments, and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance.

This schedule is available to domestic Customers having uncontrolled (quick recovery) electric water heating equipment only if such equipment has two (2) thermostatically operated heating elements, each with a rating of no more than 5,500 watts, so connected and interlocked that they cannot operate simultaneously.

When service is delivered through one meter and used for both domestic and non-domestic purposes, billing shall be under this Schedule when the predominate use of demand, as determined by the Company, is for domestic purposes.

This Schedule is not available for service furnished for commercial or business purposes, farms where the maximum demand exceeds 15 kW, motels, hotels and boarding or lodging houses or residences in which three (3) or more rooms are rented, except as specifically provided for under Special Provisions below, or for any other non-residential purposes.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

*Authorized by NHPUC Order No. 26,007 in Case No. DE 16-384 dated April 20, 2017.*

Issued: May 5, 2017  
Effective: May 1, 2017

Issued by: Mark H. Collin  
Sr. Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, three wire, single phase.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$16.22 per meter
Distribution Charge:	4.612¢ per kWh

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

*Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014 dated May 31, 2023*

Issued: June 6, 2023  
Effective: June 1, 2023

Issued by: Daniel Hurstak  
Sr. Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE D (continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

LOW INCOME ENERGY ASSISTANCE PROGRAM

Customers taking service under this rate may be eligible to receive discounts under the statewide low-income electric assistance program ("LI-EAP") authorized by the New Hampshire Public Utilities Commission. Eligibility for the LI-EAP shall be determined by the Community Action Agencies. Customers participating in the LI-EAP will continue to take service under this rate, but will receive a discount as provided under this Tariff as applicable.

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: May 18, 2022  
Effective: June 1, 2022

Issued by: Robert B. Hevert  
Sr. Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE D (continued)

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill. The Company will waive the residential late payment fee if the Customer can provide evidence of their eligibility in any of the following programs: Statewide Low-Income Electric Assistance Program (NHPUC Order No. 23,980), Fuel Assistance, Temporary Assistance for Needy Families (TANF), Supplemental Security Income (SSI), Aid to the Permanently and Totally Disabled (APTD), Aid to the Needy Blind (ANB), Old Age Assistance (OAA), Subsidized School Lunch Programs, Title XX Day Care Program, Food Stamps, Medicaid, Subsidized Housing, or Women, Infant and Children Program (WIC).

TERM OF CONTRACT

Service may be terminated at any time upon notice to the Company in accordance with the Terms and Condition for Distribution Service, which is part of this Tariff.

SPECIAL PROVISIONS

- (a) Extra Service Charges:  
In addition to the charges for electric service herein specified, additional charges for extra services rendered will be made in accordance with the Tariff which this Schedule is a part.
- (b) Multiple Apartments:  
Where more than one individual apartment or dwelling is served through one meter, the billings shall be calculated as though each individual dwelling or apartment were served through a separate meter by assuming the use was divided equally among them. This special provision is closed to new locations as of December 1, 2002.

TARIFF PROVISIONS

The Company's complete Tariff, where not inconsistent with any specific provisions hereof, is a part of this Schedule.

*Authorized by NHPUC Order No. 26,007 in Case No. DE 16-384 dated April 20, 2017.*

Issued: May 5, 2017  
Effective: May 1, 2017

Issued by: Mark H. Collin  
Sr. Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-D

AVAILABILITY

Service is available under this schedule for all domestic purposes, subject to the conditions contained herein at individual private dwellings and farms connected herewith, and in individual apartments, and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance.

This schedule is available to domestic Customers having uncontrolled (quick recovery) electric water heating equipment only if such equipment has two (2) thermostatically operated heating elements, each with a rating of no more than 5,500 watts, so connected and interlocked that they cannot operate simultaneously.

When service is delivered through one meter and used for both domestic and non-domestic purposes, billing shall be under this Schedule when the predominate use of demand, as determined by the Company, is for domestic purposes.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

This Schedule is not available for service furnished for commercial or business purposes, farms where the maximum demand exceeds 15 kW, motels, hotels and boarding or lodging houses or residences in which three (3) or more rooms are rented, except as specifically provided for under Special Provisions below, or for any other non-residential purposes.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures as established by the Company.

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

*Authorized by NHPUC Order No.26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: June 28, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-D (Continued)

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonally adjusted based on winter period and summer period ratios established in DE 20-170.

Rates for Retail Delivery Service are provided on Summary Of Whole House Residential Time Of Use Rates And Electric Vehicle Rates, Page 5-A. The Distribution Charge, External Delivery Charge-Transmission, and Default Service Charge (as applicable) are time-based with rates available during Off Peak, Mid Peak and Peak hours.

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.

Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.

Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

*Authorized by NHPUC Order No. 26,694 in Case No. DE 22-017 dated September 30, 2022*

Issued: October 12, 2022  
Effective: December 1, 2022

Issued by: Robert Hevert  
Senior Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-D (Continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge, non-transmission as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill. The Company will waive the residential late payment fee if the Customer can provide evidence of their eligibility in any of the following programs: Statewide Low-Income Electric Assistance Program (NHPUC Order No. 23,980), Fuel Assistance, Temporary Assistance for Needy Families (TANF), Supplemental Security Income (SSI), Aid to the Permanently and Totally Disabled (APTD), Aid to the Needy Blind (ANB), Old Age Assistance (OAA), Subsidized School Lunch Programs, Title XX Day Care Program, Food Stamps, Medicaid, Subsidized Housing, or Women, Infant and Children Program (WIC).

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: June 28, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-D (Continued)

TERM OF CONTRACT

A customer is eligible to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.

EXTRA SERVICE CHARGES

In addition to the charges for electric service herein specified, additional charges for extra services rendered will be made in accordance with the Tariff which this Schedule is a part.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

*Authorized by NHPUC Order No.26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: June 28, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President



DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-EV-D

AVAILABILITY

Service under this schedule is specifically limited to residential customers who require service restricted to charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). This Schedule is available for all customers currently taking service or eligible to receive service from Schedule D or Schedule TOU-D.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for electric vehicles. Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonally adjusted based on winter period and summer period ratios established in DE 20-170.

Rates for Retail Delivery Service are provided on Summary Of Whole House Residential Time Of Use Rates And Electric Vehicle Rates, Page 5-A. The Distribution Charge, External Delivery Charge-Transmission, and Default Service Charge (as applicable) are time-based with rates available during Off Peak, Mid Peak and Peak hours.

*Authorized by NHPUC Order No. 26,694 in Case No. DE 22-017 dated September 30, 2022*

Issued: October 12, 2022  
Effective: December 1, 2022

Issued by: Robert Hevert  
Senior Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-EV-D (Continued)

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.  
Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.  
Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge, non-transmission as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

*Authorized by NHPUC Order No. 26,694 in Case No. DE 22-017 dated September 30, 2022*

Issued: October 12, 2022  
Effective: December 1, 2022

Issued by: Robert Hevert  
Senior Vice President

DOMESTIC DELIVERY SERVICE  
SCHEDULE TOU-EV-D (Continued)

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill. The Company will waive the residential late payment fee if the Customer can provide evidence of their eligibility in any of the following programs: Statewide Low-Income Electric Assistance Program (NHPUC Order No. 23,980), Fuel Assistance, Temporary Assistance for Needy Families (TANF), Supplemental Security Income (SSI), Aid to the Permanently and Totally Disabled (APTD), Aid to the Needy Blind (ANB), Old Age Assistance (OAA), Subsidized School Lunch Programs, Title XX Day Care Program, Food Stamps, Medicaid, Subsidized Housing, or Women, Infant and Children Program (WIC).

TERM OF CONTRACT

A customer is eligible to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

*Authorized by NHPUC Order No. 26,604 in Case No. DE 20-170 dated April 7, 2022.*

Issued: June 27, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The Distribution Charges are subject to annual adjustment as approved in DE 21-030.

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and/or generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$162.18 per meter
	Primary Voltage	\$86.49 per meter
Distribution Charges:	\$8.53 per kVA	
	0.000¢ per kWh	

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month.

*Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014 dated May 31, 2023*

Issued: June 6, 2023  
Effective: June 1, 2023

Issued by: Daniel Hurstak  
Sr. Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$29.19 per meter
Distribution Charges:	\$12.13 per kW 0.000¢ per kWh

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to Customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New Customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2. Customers who have installed distributed generation shall not be eligible for this rate but shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$18.38 per meter
Distribution Charge:	3.270¢ per kWh

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$9.73 per meter
Distribution Charge:	3.669¢ per kWh

*Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014 dated May 31, 2023*

Issued: June 6, 2023  
Effective: June 1, 2023

Issued by: Daniel Hurstak  
Sr. Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$9.73 per meter
Distribution Charge:	3.669¢ per kWh

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

Regular General Service Schedule G2

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

*Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014 dated May 31, 2023*

Issued: June 6, 2023  
Effective: June 1, 2023

Issued by: Daniel Hurstak  
Sr. Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE G (continued)

METERING

The Company may at its option meter at the Customer's utilization voltage or on the high tension side of the transformer through which service is furnished.

In the latter case, or if the Customer's utilization voltage requires no transformation, and if the Company meters service at 4,160 volts or over, a compensating deduction of 2.0% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. If the Company meters service at 34,500 volts or over, a compensating deduction of 3.5% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. Demands for these purposes will be as determined under the Determination of Demand provision of this Schedule.

CREDIT FOR TRANSFORMER OWNERSHIP

If the Customer furnishes all transformers which may be required so that the Company is not required to furnish any transformers, there will be credited, against the amount established under the Determination of Demand and Metering provisions of this Schedule, 50 cents for each kilowatt of monthly billing demand, or 50 cents for each kilovolt-ampere of monthly billing demand.

MINIMUM CHARGE

The Minimum Charge per month or fraction thereof will be as follows:

Large General Service Schedule G1:

The Minimum Charge per month shall be no less than the Customer Charge for each type of service installed plus a capacity charge based upon a minimum demand and/or demand ratchet as defined under the Determination of Demand provision of this Schedule.

Regular General Service Rates G2:

The Minimum Charge per month shall be no less than the Customer Charge for each type of service installed plus a capacity charge based upon a minimum demand as defined under the Determination of Demand provision of this Schedule.

G2 kWh meter, Uncontrolled (Quick Recovery) Water Heating, and Space Heating:

The Minimum Charge per month shall be the Customer Charge for each type of service installed.

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: May 18, 2022  
Effective: June 1, 2022

Issued by: Robert B. Hevert  
Sr. Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE G (continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Revenue Decoupling Adjustment Charge: All energy delivered under this Schedule shall be subject to the Revenue Decoupling Adjustment Charge as provided in Schedule RDAC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: May 18, 2022  
Effective: June 1, 2022

Issued by: Robert B. Hevert  
Sr. Vice President



GENERAL DELIVERY SERVICE  
SCHEDULE G (continued)

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill.

TERM OF CONTRACT

The term of contract under this Schedule shall be for an initial period of at least one year, and shall continue in effect thereafter until cancelled by either party upon at least 30 days' written notice. The Company may require longer initial and renewal contract terms whenever, in its opinion, the estimated annual revenue is insufficient to warrant the Company making the necessary commitments to render service.

SPECIAL PROVISIONS

(a) Extra Service Charges:

In addition to the charges for electric service herein specified, additional charges for extra services rendered will be made in accordance with the Tariff which this Schedule is a part.

GUARANTEE

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly Minimum Charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.

AUXILIARY SERVICE

(a) Definitions

Auxiliary Service, also referred to as Standby or Breakdown Service, shall be defined as delivery service available at all times to a Customer taking service from the Company under this

*Authorized by NHPUC Order No. 26,007 in Case No. DE 16-384 dated April 20, 2017.*

Issued: May 5, 2017  
Effective: May 1, 2017

Issued by: Mark H. Collin  
Sr. Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE G (continued)

Schedule and having another source of power from which to supply the Customer's electrical requirements, or a portion thereof, without using the Company's distribution system.

Delivery service provided hereunder shall not be considered as Auxiliary Service where such other source of power is subject to the Commission's Net Energy Metering rules, Chapter Puc 900, Qualifying Facilities metering using net metering method, or used only in case of failure of the Company's delivery service.

Auxiliary Service shall be divided into two types: Segregated Auxiliary Service and Non-Segregated Auxiliary Service.

Segregated Auxiliary Service shall be defined as delivery service furnished by the Company to a Customer for such portion of the Customer's electrical requirements as cannot be supplied directly or indirectly via any source other than the Company's distribution system.

Non-Segregated Auxiliary Service shall be defined as delivery service furnished by the Company to a Customer where any portion of the Customer's electrical requirements can, at the Customer's option, be supplied directly or indirectly via the Company's distribution system or by the Customer's other source of power.

(b) Service and Transformer Capacity

For Segregated Auxiliary Service the Company will install such service and transformer capacity as is required for that portion of the Customer's electrical requirements as is to be supplied via the Company's distribution system.

For Non-Segregated Auxiliary Service the Company will install such service and transformer capacity as the Customer may request; provided, however, that the service and transformer capacity installed shall not be less than the Customer's total electrical requirements up to twenty five kilowatts, and if the total Customer's requirements are in excess of twenty five kilowatts, the Company shall not install transformers of less than twenty five kilowatts.

(c) Determination of Demand

For Segregated Auxiliary Service the Customer's demand for billing purposes will be determined as for Customers taking standard delivery service under this Schedule.

For Non-Segregated Auxiliary Service the Customer's demand will be determined as for Customers taking standard delivery service under this Schedule. In no event shall the demand so

*Authorized by NHPUC Order No. 26,007 in Case No. DE 16-384 dated April 20, 2017.*

GENERAL DELIVERY SERVICE  
SCHEDULE G (continued)

determined be less than a) the capacity installed by the Company on a network system, b) 80% of the kilovolt-ampere rating of the transformers installed for supplying service to the Customer, or c) 80% of the Customer's total electrical requirements, as determined by the Company.

(d) Minimum Charge

An amount equal to the total of the Customer Charge and the Distribution Demand Charge as provided for Customers taking standard delivery service under this Schedule.

(e) Parallel Operation

The Customer shall at no time operate any other source of electricity supply in parallel with the service furnished by the Company except with the written consent of the Company.

(f) Term of Contract

The initial term of service hereunder shall not be less than five years unless the Customer discontinues Customer's other source of electrical power and takes all Customer's delivery service requirements from the Company.

(g) Auxiliary Energy Supply

Energy supply for Auxiliary Service is available from the Company via Default Service pursuant to Schedule DS as amended from time to time, and may be available from Competitive Suppliers.

(h) Special Provision

If the Customer is supplied from transformers also supplying other Customers, the Company may require the Customer to install a service or main switch or circuit breaker as specified by the Company.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is a part of this rate.

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: May 18, 2022  
Effective: June 1, 2022

Issued by: Robert B. Hevert  
Sr. Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE TOU-EV-G2

AVAILABILITY

Service under this schedule is specifically limited to customers who require service for charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet at the customer's premises. This Schedule is available for use at business locations or commercially owned electric vehicle charging stations with average use consistently below two-hundred (200) kilovolt-ampere (kVA) of demand and/or generally less than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company.

At least 90 percent of a customer's individually metered load, as projected at the time the Company conducts its calculation relating to the customer contribution in aid of construction, must be utilized for electric vehicle charging. Customers whose electric vehicle charging load will represent less than 90 percent of the load served by the customer meter shall be ineligible for service under this rate.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for the electric vehicle charging station. Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonally adjusted based on winter period and summer period ratios established in DE 20-170.

Rates for Retail Delivery Service are provided on Summary Of Whole House Residential Time Of Use Rates And Electric Vehicle Rates, Page 5-A. The Distribution Charge, External Delivery Charge-Transmission, and Default Service Charge (as applicable) are time-based with rates available during Off Peak, Mid Peak and Peak hours.

*Authorized by NHPUC Order No. 26,694 in Case No. DE 22-017 dated September 30, 2022*

Issued: October 12, 2022  
Effective: December 1, 2022

Issued by: Robert Hevert  
Senior Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE TOU-EV-G2 (Continued)

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.  
Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.  
Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

DETERMINATION OF DEMAND

The metered demand used for billing shall be the maximum fifteen-minute kilowatt (kW) demand determined during the current month, but in no case less than one kW or the minimum available demand capacity specified by an agreement between the Customer and the Company. The billing demand shall be taken in 0.1 kW intervals, and those demands falling between the intervals shall be billed on the next lower 0.1 kW.

*Authorized by NHPUC Order No. 26,694 in Case No. DE 22-017 dated September 30, 2022*

Issued: October 12, 2022  
Effective: December 1, 2022

Issued by: Robert Hevert  
Senior Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE TOU-EV-G2 (Continued)

If the Customer's average use is consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company, the Customer may be placed on rate TOU-EV-G1.

The Company reserves the right to install kilovolt-ampere meters, and in such case the monthly demand shall not be less than 90% of the measured kVA.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

A customer is eligible to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility. A customer receiving service under this schedule may elect to change to another applicable rate schedule at any time but will not be permitted to return to this schedule for a period of one year.

METERING

The Company may at its option meter at the Customer's utilization voltage or on the high tension side of the transformer through which service is furnished.

In the latter case, or if the Customer's utilization voltage requires no transformation, and if the Company meters service at 4,160 volts or over, a compensating deduction of 2.0% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. If the Company meters service at 34,500 volts or over, a compensating deduction of 3.5% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. Demands for these purposes will be as determined under the Determination of Demand provision of this Schedule.

CREDIT FOR TRANSFORMER OWNERSHIP

If the Customer furnishes all transformers which may be required so that the Company is not required to furnish any transformers, there will be credited, against the amount established under the Determination of Demand and Metering provisions of this Schedule, 50 cents for each

*Authorized by NHPUC Order No. 26,604 in Case No. DE 20-170 dated April 7, 2022.*

Issued: June 27, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE TOU-EV-G2 (Continued)

kilowatt of monthly billing demand, or 50 cents for each kilovolt-ampere of monthly billing demand.

MINIMUM CHARGE

The Minimum Charge per month shall be no less than the Customer Charge for each type of service installed plus a capacity charge based upon a minimum demand as defined under the Determination of Demand provision of this Schedule.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

*Authorized by NHPUC Order No. 26,604 in Case No. DE 20-170 dated April 7, 2022.*

Issued: June 27, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE TOU-EV-G1

AVAILABILITY

Service under this schedule is specifically limited to customers who require service for charging a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) via a recharging outlet. This Schedule is available for use at business locations or commercially owned electric vehicle charging stations with average use consistently equal to or in excess of two-hundred (200) kilovolt-ampere (kVA) of demand and/or is generally greater than one-hundred thousand (100,000) kilowatt-hours per month, as measured by the Company.

At least 90 percent of a customer's individually metered load, as projected at the time the Company conducts its calculation relating to the customer contribution in aid of construction, must be utilized for electric vehicle charging. Customers whose electric vehicle charging load will represent less than 90 percent of the load served by the customer meter shall be ineligible for service under this rate.

CHARACTER OF SERVICE

The charging station shall be connected by means of an approved circuit to a separate charging meter for the electric vehicle charging station. Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below. The rates for energy (kWh) based charges are seasonally adjusted based on winter period and summer period ratios established in DE 20-170.

Rates for Retail Delivery Service are provided on Summary Of Whole House Residential Time Of Use Rates And Electric Vehicle Rates, Page 5-A. The Distribution Charge, External Delivery Charge-Transmission, and Default Service Charge (as applicable) are time-based with rates available during Off Peak, Mid Peak and Peak hours.

*Authorized by NHPUC Order No. 26,694 in Case No. DE 22-017 dated September 30, 2022*

Issued: October 12, 2022  
Effective: December 1, 2022

Issued by: Robert Hevert  
Senior Vice President



GENERAL DELIVERY SERVICE  
SCHEDULE TOU-EV-G1 (Continued)

Off peak hours will be from 8PM to 6AM and all day holidays and weekends.  
Mid peak hours will be from 6AM to 3PM daily Monday through Friday, except holidays.  
Peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge (non-transmission): All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

DETERMINATION OF DEMAND

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the

*Authorized by NHPUC Order No. 26,694 in Case No. DE 22-017 dated September 30, 2022*

Issued: October 12, 2022  
Effective: December 1, 2022

Issued by: Robert Hevert  
Senior Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE TOU-EV-G1 (Continued)

highest demand in any of the immediately preceding eleven months, and in no event shall such demand be taken or considered as being less than 50 kVA.

MINIMUM CHARGE

The Minimum Charge per month shall be no less than the Customer Charge for each type of service installed plus a capacity charge based upon a minimum demand and/or demand ratchet as defined under the Determination of Demand provision of this Schedule.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff. Amounts not paid prior to the due date shall be subject to interest on past due accounts, as provided in Appendix A of the Terms and Conditions for Distribution Service, and will apply to the unpaid balance. When billing on the OL Schedule is combined with billing on this rate, the interest on past due accounts shall apply to the total bill.

TERM OF CONTRACT

A customer is eligible to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility. A customer receiving service under this schedule may elect to change to another applicable rate schedule but will not be permitted to return to this schedule for a period of one year.

METERING

The Company may at its option meter at the Customer's utilization voltage or on the high tension side of the transformer through which service is furnished.

In the latter case, or if the Customer's utilization voltage requires no transformation, and if the Company meters service at 4,160 volts or over, a compensating deduction of 2.0% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. If the Company meters service at 34,500 volts or over, a compensating deduction of 3.5% will be made from the metered kilowatt or kilovolt-ampere demand and metered kilowatt-hour usage to determine billing amounts. Demands for these purposes will be as determined under the Determination of Demand provision of this Schedule.

*Authorized by NHPUC Order No. 26,604 in Case No. DE 20-170 dated April 7, 2022.*

Issued: June 27, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE TOU-EV-G1 (Continued)

CREDIT FOR TRANSFORMER OWNERSHIP

If the Customer furnishes all transformers which may be required so that the Company is not required to furnish any transformers, there will be credited, against the amount established under the Determination of Demand and Metering provisions of this Schedule, 50 cents for each kilowatt of monthly billing demand, or 50 cents for each kilovolt-ampere of monthly billing demand.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

*Authorized by NHPUC Order No. 26,604 in Case No. DE 20-170 dated April 7, 2022.*

Issued: June 27, 2022  
Effective: July 1, 2022

Issued by: Robert Hevert  
Senior Vice President

OUTDOOR LIGHTING SERVICE  
SCHEDULE OL

AVAILABILITY

This Schedule is available to governmental bodies and private Customers for unmetered outdoor lighting service supplied from the Company's existing overhead conductors with lighting fixtures mounted on existing poles. Mercury Vapor lighting fixtures will be unavailable at new locations after December 1, 2002. Starting January 1, 2023, the Company will no longer offer sodium vapor and metal halide luminaires. From that date on, as these legacy fixtures need replacement, they will be replaced with light emitting diode ("LED") fixtures, and there will be no special charges to the customer for this replacement. If, however, a customer requests a conversion of a legacy fixture, or multiple fixtures, to LED service in advance of its actual need, requirement for replacement, or Company planned servicing, the Company may require the customer to pay all or a portion of the costs of the conversions as specified under SPECIAL PROVISIONS parts d. and e. below. Conversions are also contingent upon the availability of Company personnel and/or other resources necessary to perform the conversion.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled. The Company will furnish and maintain the equipment hereinafter described and shall supply service at which the lamps are designed to operate. All lighting fixtures will be group relamped in accordance with the lamp manufacturer's suggested schedule. At relamping time the fixture will be maintained in accordance with the fixture manufacturer's suggested procedures.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below.

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: May 18, 2022  
Effective: June 1, 2022

Issued by: Robert B. Hevert  
Sr. Vice President

OUTDOOR LIGHTING SERVICE  
 SCHEDULE OL (continued)

DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY

Distribution Charge: 0.000¢ per kWh

<u>Lamp Size</u>		<u>Description of Luminaire</u>	<u>Luminaire Price per Month</u>	<u>All-Night Service</u>	<u>Midnight Service</u>
<u>Nominal Watts</u>	<u>Lumens Approx.</u>			<u>Option Luminaire Monthly kWh</u>	<u>Option Luminaire Monthly kWh</u>
100	3,500	Mercury Vapor Street	\$13.73	43	20
175	7,000	Mercury Vapor Street	\$15.73	71	33
250	11,000	Mercury Vapor Street	\$17.25	100	46
400	20,000	Mercury Vapor Street	\$17.25	157	73
1,000*	60,000	Mercury Vapor Street	\$24.78	372	173
250	11,000	Mercury Vapor Flood	\$18.25	100	46
400	20,000	Mercury Vapor Flood	\$21.57	157	73
1,000	60,000	Mercury Vapor Flood	\$25.29	380	176
100	3,500	Mercury Vapor Power Bracket	\$13.44	48	22
175	7,000	Mercury Vapor Power Bracket	\$14.65	71	33
50	4,000	Sodium Vapor Street	\$13.73	23	11
100	9,500	Sodium Vapor Street	\$15.73	48	22
150	16,000	Sodium Vapor Street	\$17.25	65	30
250	30,000	Sodium Vapor Street	\$19.53	102	47
400	50,000	Sodium Vapor Street	\$24.78	161	75
1,000*	140,000	Sodium Vapor Street	\$42.51	380	176
150	16,000	Sodium Vapor Flood	\$18.25	65	30
250	30,000	Sodium Vapor Flood	\$21.57	102	47
400	50,000	Sodium Vapor Flood	\$25.29	161	75
1,000	140,000	Sodium Vapor Flood	\$42.89	380	176
50	4,000	Sodium Vapor Power Bracket	\$13.44	23	11
100	9,500	Sodium Vapor Power Bracket	\$14.65	48	22
175	8,800	Metal Halide Street	\$17.25	74	34
1,000	86,000	Metal Halide Flood	\$25.29	374	174
35	3,000	LED Area Light Fixture	\$13.44	12	6
47	4,000	LED Area Light Fixture	\$14.65	16	7
30	3,300	LED Street Fixture	\$13.73	10	5
50	5,000	LED Street Fixture	\$15.73	17	8
100	11,000	LED Street Fixture	\$17.25	35	16
120	18,000	LED Street Fixture	\$19.53	42	19
140	18,000	LED Street Fixture	\$24.78	48	22
260	31,000	LED Street Fixture	\$42.51	90	42
70	10,000	LED Flood Light Fixture	\$18.25	24	11
90	10,000	LED Flood Light Fixture	\$21.57	31	14
110	15,000	LED Flood Light Fixture	\$25.29	38	18
370	46,000	LED Flood Light Fixture	\$42.89	128	59

\* 1,000 Watt Mercury Vapor Street and 1,000 Watt Sodium Vapor Street are no longer available. Flood lights are available with brackets and ballasts as specified by the Company.

The prices and monthly kWh specified in this table for LED fixtures will apply to luminaires +/- 5 watts above or below the stated wattage in accordance with ANSI C136-15-2020 to accommodate the evolution of LED lighting fixtures.

*Authorized by NHPUC Order No. 26,838 in Case No. DE 22-083 dated June 2, 2023.*

Issued: July 27, 2023  
 Effective: August 1, 2023

Issued by: Daniel Hurstak  
 Sr. Vice President

OUTDOOR LIGHTING SERVICE  
SCHEDULE OL (continued)

MONTHLY KWH PER LUMINAIRE

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

OTHER FIXTURES AND EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: May 18, 2022  
Effective: June 1, 2022

Issued by: Robert B. Hevert  
Sr. Vice President

OUTDOOR LIGHTING SERVICE  
SCHEDULE OL (continued)

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

Except as provided in the Special Provisions section, service under this Schedule shall be for an initial period of one year with automatic one year extensions thereafter until cancelled by either the Customer or the Company giving to the other notice in writing at least 30 days in advance.

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022.*

Issued: May 18, 2022  
Effective: June 1, 2022

Issued by: Robert B. Hevert  
Sr. Vice President

OUTDOOR LIGHTING SERVICE  
SCHEDULE OL (continued)

SPECIAL PROVISIONS

(a) Hours of Operation

Approximate hours of operation under the all-night service option will be from one-quarter hour after sunset to one-quarter hour before sunrise. Annual burn hours of 4150 are estimated for billing kWh purposes for the all-night service option. Approximate hours of operation under the midnight service option will be from one-quarter hour after sunset to midnight. Annual burn hours of 1,930 are estimated for billing kWh purposes for the midnight service option.

(b) Lamp Replacement

The Company shall replace defective lamps as promptly as possible during regular working hours, after having been advised as to the need of such replacement by the Customer.

(c) Change of Location

The Company will, at the expense to the Customer, change the location of such fixtures as the Customer may order.

(d) Change/Removal of Fixture

The Company will change the type of lighting fixture at the Customer's request, but may require the Customer to reimburse the Company for all or part of the depreciated cost of the retired equipment including installation and cost of removal, less any salvage value thereon.

(e) Conversion to LED

If a Customer requests multiple conversions of fixtures from Mercury Vapor to LED, or from High Pressure Sodium to LED, the Company may, in addition to the provisions of section (d) above, require the Customer to pay all or a portion of the costs of the conversions, including labor, material, traffic control, and overheads. Conversions to High Pressure Sodium or Metal Halide are no longer offered.

*Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030 dated May 3, 2022.*



OUTDOOR LIGHTING SERVICE  
SCHEDULE OL (continued)

(f) Modification of Service

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installed cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Company may coordinate and provide traffic control on the Customer's behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company's discretion with consideration given to minimizing travel and set-up time.

*Authorized by NHPUC Order No. 26,007 in Case No. DE 16-384 dated April 20, 2017.*

Issued: May 5, 2017  
Effective: May 1, 2017

Issued by: Mark H. Collin  
Sr. Vice President

OUTDOOR LIGHTING SERVICE  
SCHEDULE OL (continued)

(g) Suspended Service

At a Customer's request, a lamp may be temporarily disconnected in which case the Customer will not be billed an Energy Charge for that lamp. The Company may continue to bill the Monthly Luminaire charge for the lamp. In addition, an account restoration charge as defined in the Terms and Conditions for Distribution Service, Appendix A, will apply per fixture, per visit for the purposes of reconnecting a lamp.

(h) New Customer at Existing Locations

A new Customer may assume the contract for an existing street lighting service without signing a new contract provided that all previous bills for that service are paid and provided that there has been no interruption in service.

(i) Permits

The Customer shall provide, without cost to the Company, all permits, consents or easements necessary for the erection, maintenance and operation of the Company's facilities including the right to cut and trim trees where necessary.

(j) Additional Equipment

Lighting installations requiring new poles and overhead conductors, or lighting units mounted on ornamental standards connected to an underground distribution circuit will be available only under the following provisions:

1. When the Customer signs an agreement under which he agrees to pay each month an additional charge of 2.0 percent of the excess cost of the facilities to cover fixed charges thereon and operations and maintenance thereof. Such agreements shall have a minimum term of ten years whenever more than four (4) luminaires are so installed.
2. When the Customer pays the Company the total excess cost of the facilities and agrees to reimburse the Company for all the maintenance thereon.
3. To governmental agencies who sign an agreement for a period of ten years and pay the Company the total excess cost of the facilities and, in addition pay annually 5.0 percent annually of the total excess cost to cover the operation, maintenance, and limited replacements thereof. The net additional excess cost of facilities replacements will become part of the total excess costs. Excess cost is defined as being the cost in excess

*Authorized by NHPUC Order No. 26,007 in Case No. DE 16-384 dated April 20, 2017.*

OUTDOOR LIGHTING SERVICE  
SCHEDULE OL (continued)

of that which would have been incurred had the lights been mounted on existing poles and supplied from existing conductors.

(k) Failure of Lights to Burn

If any lights fail to burn the full period herein provided, then upon request, a deduction will be made from the monthly price of such lights provided they are not burning within 72 hours from the time the Company is notified of the outage. The deduction shall be the annual price of the light multiplied by the ratio that the period of such outage bears to the total annual burning time as herein indicated. This deduction shall not apply in case the failure of the lights to burn is due to the act of any public authority or to malicious breakage including motor vehicle accidents, damage due to severe weather, or underground cable failures; provided however, that in the latter case the necessary repairs are made with reasonable dispatch.

(l) Limitation of Service

The Company reserves the right to restrict installations served under this Schedule to those which will yield a reasonable return to the Company and to areas easily accessible by a service truck.

TARIFF PROVISION

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is a part of this rate.

*Authorized by NHPUC Order No. 26,007 in Case No. DE 16-384 dated April 20, 2017.*

Issued: May 5, 2017  
Effective: May 1, 2017

Issued by: Mark H. Collin  
Sr. Vice President

LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
SCHEDULE LED-1

AVAILABILITY

This unmetered rate Schedule is available to governmental bodies and private Customers for unmetered light emitting diode (“LED”) outdoor lighting service for which the Customer has paid the installed cost of fixtures and brackets. It is available at the Customer’s option to those Customers who sign a Service Agreement to receive all of their street and area service requirements under Schedule LED-1, where feasible.

Customers choosing to convert from service under Outdoor Lighting Service Schedule OL must:

(a) contribute to the Company the cost of removal and remaining unexpired life of any street and area lighting fixtures and brackets as of the date that such fixtures are removed and replaced with LED lighting technology in accordance with this Rate Schedule; and

(b) furnish any fixtures utilizing other lighting technologies accepted by the Company, and pay either the Company (including labor, material, traffic control and overheads) or a private line contractor, as described under the “Additional Requirements” section below, for the installation of these fixtures.

The Company will perform maintenance of lighting fixtures under this rate at cost to the Customer defined in MAINTENANCE below. The Company will hold title to all fixtures during the time they are installed.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

ADDITIONAL REQUIREMENTS

LED fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be

*Authorized by NHPUC Order No. 26,838 in Case No. DE 22-083 dated June 2, 2023.*

Issued: July 27, 2023  
Effective: August 1, 2023

Issued by: Daniel Hurstak  
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LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
SCHEDULE LED-1 (continued)

compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these LED technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the cost of removal and conversion of existing fixtures.

CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled. The Customer will furnish the equipment and the Company shall maintain the equipment hereinafter described and shall supply service at which the lamps are designed to operate.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below.

DISTRIBUTION CHARGES: LED LUMINAIRES – MONTHLY

Distribution Charge: 0.000¢ per kWh

*Authorized by NHPUC Order No. 26,838 in Case No. DE 22-083 dated June 2, 2023.*

Issued: July 27, 2023  
Effective: August 1, 2023

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LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
 SCHEDULE LED-1 (continued)

<u>Lamp Size</u>		<u>Description of Luminaire</u>	<u>Luminaire Price per Month</u>	<u>All-Night Service</u>	<u>Midnight Service</u>
<u>Nominal Watts</u>	<u>Lumens Approx.</u>			<u>Option Luminaire Monthly kWh</u>	<u>Option Luminaire Monthly kWh</u>
35	3,000	LED Area Light Fixture	\$7.00	12	6
47	4,000	LED Area Light Fixture	\$8.21	16	7
30	3,300	LED Street Fixture	\$9.71	10	5
50	5,000	LED Street Fixture	\$11.92	17	8
100	11,000	LED Street Fixture	\$12.48	35	16
120	18,000	LED Street Fixture	\$14.76	42	19
140	18,000	LED Street Fixture	\$17.83	48	22
260	31,000	LED Street Fixture	\$33.56	90	42
70	10,000	LED Flood Light Fixture	\$11.24	24	11
90	10,000	LED Flood Light Fixture	\$14.56	31	14
110	15,000	LED Flood Light Fixture	\$17.36	38	18
370	46,000	LED Flood Light Fixture	\$27.00	128	59

The prices and monthly kWh specified in this table for LED fixtures will apply to luminaires +/- 5 watts above or below the stated wattage in accordance with ANSI C136-15-2020 to accommodate the evolution of LED lighting fixtures.

MONTHLY KWH PER LUMINAIRE

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

OTHER LED FIXTURES AND LED EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

*Authorized by NHPUC Order No. 26,838 in Case No. DE 22-083 dated June 2, 2023.*

Issued: July 27, 2023  
 Effective: August 1, 2023

Issued by: Daniel Hurstak  
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SCHEDULE LED-1 (continued)

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

USE OF ADVANCED CONTROLS

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company's outdoor lighting hours schedule under All-Night Service or Midnight Service, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of each light subject to the Customer's control and operation. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

For billing purposes, the expected average operating wattage for each of the light sources resulting from installed control adjustments will be multiplied by the annual hours of operation in the tariff divided by 12, then divided by the monthly kWh usage designated in this tariff for All-Night Service or Midnight Service, as applicable. The resulting percentage (rounded to the nearest whole number) will be applied to the monthly kWh designated in this tariff for All-Night Service or Midnight Service, as applicable, to determine the monthly kWh for billing. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer's control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate. Prior to any such modified billing, the Company and the Customer shall meet in good faith to discuss the circumstance of the higher observed wattage and attempt to resolve the matter in a mutually agreeable manner. These discussions will include a determination of the number of fixtures subject to rebilling and the

*Authorized by NHPUC Order No. 26,838 in Case No. DE 22-083 dated June 2, 2023.*

Issued: July 27, 2023  
Effective: August 1, 2023

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LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
SCHEDULE LED-1 (continued)

period that rebilling is in effect. The Customer shall provide a report annually which provides actual monthly operating usage of such lighting systems.

The schedule of average operating wattage ratings for all lights may be revised annually on the anniversary of the Customer's initial opt-in date. Changes may be requested outside of the anniversary date and made if agreed to by the Company. Revisions to the schedule of average operating wattage ratings requested by the Customer may take one or two billing cycles to become effective. The Company reserves the right to bill all the LED lights based on the total wattage as provided under this tariff, instead of the lower wattage, if any fixture is reset without the express written consent of the Company. Prior to billing all lights based on the total wattage, the Company and the Customer shall meet in good faith to discuss the circumstance of the unauthorized fixture wattage reset and attempt to resolve the matter in a mutually agreeable manner. These discussions will include a determination of the number of fixtures subject to rebilling and the period that rebilling is in effect.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

Except as provided in the Special Provisions section, service under this Schedule shall be for an initial period of one year with automatic one year extensions thereafter until cancelled by either the Customer or the Company giving to the other notice in writing at least 30 days in advance.

MAINTENANCE

The Company shall exercise reasonable diligence to insure that all lamps are burning and shall make replacements promptly when notified of outages. However, the Company shall not be required to perform any replacements or maintenance except during regular working hours. The Company will be responsible for correcting UES system voltage problems at no charge to the Customer. When the Company responds to a report of a non-working fixture not related to voltage, the Customer will be assessed a per-fixture per-visit charge to replace photoelectric

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Issued: July 27, 2023  
Effective: August 1, 2023

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SCHEDULE LED-1 (continued)

controls or to remove an otherwise non-working fixture and return it to the Customer. If available, the Company will replace a non-working fixture with a replacement fixture to be supplied by the Customer.

Alternatively, municipal Customers will be afforded the opportunity to have maintenance performed by a private line contractor subject to special agreement with the Company. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required work, and shall be licensed by the State and accepted by the Company. Prior to commencement of any maintenance work, the municipality must provide written certification of the qualifications to the Company. Contractors shall be required to coordinate maintenance work with the Company. The Customer shall bear all expenses related to the use of such maintenance, including any expenses arising from damage to the Company’s electrical system caused by the contractor’s actions.

Per-Fixture Per-Visit  
Maintenance Charge.....\$115.00 plus cost of materials

SPECIAL PROVISIONS

(a) Hours of Operation

Approximate hours of operation under the all-night service option will be from one-quarter hour after sunset to one-quarter hour before sunrise. Annual burn hours of 4,150 are estimated for billing kWh purposes for the all-night service option. Approximate hours of operation under the midnight service option will be from one-quarter hour after sunset to midnight. Annual burn hours of 1,930 are estimated for billing kWh purposes for the midnight service option.

(b) Lamp Replacement

The Company shall replace defective lamps as promptly as possible during regular working hours, after having been advised as to the need of such replacement by the Customer and provided with a replacement fixture. A maintenance charge shall apply.

(c) Change of Location

The Company will, at the expense to the Customer, change the location of such fixtures as the Customer may order.

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LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
SCHEDULE LED-1 (continued)

(d) Change/Removal of Fixture

The Company will change the type of lighting fixture at the Customer's request, but shall require the Customer to reimburse the Company for the cost of the new fixture, cost of installation, and cost of removal of equipment.

(e) Modification of Service

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installed cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Company may coordinate and provide traffic control on the Customer's behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company's discretion with consideration given to minimizing travel and set-up time.

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LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
SCHEDULE LED-1 (continued)

(f) Suspended Service

At a Customer's request, a lamp may be temporarily disconnected in which case the Customer will not be billed an Energy Charge for that lamp. The Company shall continue to bill the Monthly Luminaire charge for the lamp. In addition, an account restoration charge as defined in the Terms and Conditions for Distribution Service, Appendix A, will apply per fixture, per visit for the purposes of reconnecting a lamp.

(g) New Customer at Existing Locations

A new Customer may assume the contract for an existing street lighting service without signing a new contract provided that all previous bills for that service are paid and provided that there has been no interruption in service.

(h) Permits

The Customer shall provide, without cost to the Company, all permits, consents or easements necessary for the erection, maintenance and operation of the Company's facilities including the right to cut and trim trees where necessary.

(i) Additional Equipment

Lighting installations requiring new poles and overhead conductors, or lighting units mounted on ornamental standards connected to an underground distribution circuit will be available only under the following provisions:

1. When the Customer signs an agreement under which he agrees to pay each month an additional charge of 2.0 percent of the excess cost of the facilities to cover fixed charges thereon and operations and maintenance thereof. Such agreements shall have a minimum term of ten years whenever more than four (4) luminaires are so installed.
2. When the Customer pays the Company the total excess cost of the facilities and agrees to reimburse the Company for all the maintenance thereon.
3. To governmental agencies who sign an agreement for a period of ten years and pay the Company the total excess cost of the facilities and, in addition pay annually 5.0 percent annually of the total excess cost to cover the operation, maintenance, and limited replacements thereof. The net additional excess cost of facilities replacements will become part of the total excess costs. Excess cost is defined as being the cost in excess

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LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
SCHEDULE LED-1 (continued)

of that which would have been incurred had the lights been mounted on existing poles and supplied from existing conductors.

(j) Failure of Lights to Burn

If any lights fail to burn the full period herein provided, then upon request, a deduction will be made from the monthly price of such lights provided they are not burning within 72 hours from the time the Company is notified of the outage. The deduction shall be the annual price of the light multiplied by the ratio that the period of such outage bears to the total annual burning time as herein indicated. This deduction shall not apply in case the failure of the lights to burn is due to the act of any public authority or to malicious breakage including motor vehicle accidents, damage due to severe weather, or underground cable failures; provided however, that in the latter case the necessary repairs are made with reasonable dispatch.

(k) Limitation of Service

The Company reserves the right to restrict installations served under this Schedule to areas easily accessible by a service truck.

TARIFF PROVISION

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is a part of this rate.

*Authorized by NHPUC Order No. 26,838 in Case No. DE 22-083 dated June 2, 2023.*

Issued: July 27, 2023  
Effective: August 1, 2023

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LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
SCHEDULE LED-2

AVAILABILITY

This unmetered rate Schedule is available to governmental bodies for unmetered light emitting diode (“LED”) outdoor lighting service who are converting from high pressure sodium, mercury vapor, or metal halide lighting to LED or that want new LED street light installations and that want to purchase and own the LED fixtures including the option to install advanced controls for alternative lighting schedules. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the conditions of this tariff.

Customers choosing to convert from service under Outdoor Lighting Service Schedule OL or Schedule LED-1, must:

- (a) contribute to the Company the cost of removal and remaining unexpired life of any street and area lighting fixtures and brackets as of the date that such fixtures are removed and replaced with LED lighting technology in accordance with this Rate Schedule;
- (b) furnish any fixtures utilizing other lighting technologies accepted by the Company, and pay either the Company (including labor, material, traffic control and overheads) or a private line contractor, as described under the “Additional Requirements” section below, for the installation of these fixtures; and
- (c) provide, at least annually, a street light inventory including location of fixtures by pole number, wattage, Kelvin and lumens of all fixtures. The Customer will hold title to all fixtures.

The Customer will be responsible for all maintenance of lighting fixtures under this rate.

All poles, wires, brackets, transformers, and other equipment furnished by the Company shall be maintained by it and title to such shall in all cases remain vested in the Company.

*Authorized by NHPUC Order No. 26,838 in Case No. DE 22-083 dated June 2, 2023.*

Issued: July 27, 2023  
Effective: August 1, 2023

Issued by: Daniel Hurstak  
Sr. Vice President

LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
SCHEDULE LED-2 (continued)

Service under this rate is for all night, midnight service or an alternative schedule with the use of advanced controls. Service under this rate is for all night service where the luminaire operates for the entire nighttime period. In addition, customers may, at their option, take advantage of midnight service in which the luminaire operates for a portion of the night. Customers may select the midnight service option during an open enrollment period as detailed under the Modification of Service provision below. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the Use of Advanced Controls provision below.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

ADDITIONAL REQUIREMENTS

LED fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these LED technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

*Authorized by NHPUC Order No. 26,838 in Case No. DE 22-083 dated June 2, 2023.*

Issued: July 27, 2023  
Effective: August 1, 2023

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SCHEDULE LED-2 (continued)

Any cost incurred with new installations, or with the replacement or removal of existing fixtures and/or brackets shall be borne by the Customer. Such costs shall include the installed cost of the new fixtures and/or brackets in the case of new installation and replacements, and the cost of removal of the existing fixtures and/or brackets, less any salvage value of such fixtures and/or brackets which are removed from service.

In the case of new installations, extensions and replacements which make use of underground conductors for supply and distribution and/or standards or poles employed exclusively for lighting purposes, the Company reserves the right to require the Customer to furnish, own, and maintain such underground supply and distribution facilities and/or the standards or poles.

For outdoor lighting area lighting installation, the Customer shall provide without expense or cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities, including the right to cut and trim trees and bushes wherever necessary; and the Company shall not be required to move its facilities to another location on the Customer's premises unless the Customer shall bear the cost thereof. The Company reserves the right to restrict such installations under this rate to areas which are easily accessible by service truck.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the cost of removal and conversion of existing fixtures.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below.

*Authorized by NHPUC Order No. 26,838 in Case No. DE 22-083 dated June 2, 2023.*

Issued: July 27, 2023  
Effective: August 1, 2023

Issued by: Daniel Hurstak  
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LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
 SCHEDULE LED-2 (continued)

DISTRIBUTION CHARGES: LED LUMINAIRES – MONTHLY

Distribution Charge: 0.000¢ per kWh

<u>Lamp Size</u>		<u>Description of Luminaire</u>	<u>Luminaire Price per Month</u>	<u>All-Night Service</u>	<u>Midnight Service</u>
<u>Nominal Watts</u>	<u>Lumens Approx.</u>			<u>Option Luminaire Monthly kWh</u>	<u>Option Luminaire Monthly kWh</u>
35	3,000	LED Area Light Fixture	\$7.00	12	6
47	4,000	LED Area Light Fixture	\$8.21	16	7
30	3,300	LED Street Fixture	\$9.71	10	5
50	5,000	LED Street Fixture	\$11.92	17	8
100	11,000	LED Street Fixture	\$12.48	35	16
120	18,000	LED Street Fixture	\$14.76	42	19
140	18,000	LED Street Fixture	\$17.83	48	22
260	31,000	LED Street Fixture	\$33.56	90	42
70	10,000	LED Flood Light Fixture	\$11.24	24	11
90	10,000	LED Flood Light Fixture	\$14.56	31	14
110	15,000	LED Flood Light Fixture	\$17.36	38	18
370	46,000	LED Flood Light Fixture	\$27.00	128	59

The prices and monthly kWh specified in this table for LED fixtures will apply to luminaires +/- 5 watts above or below the stated wattage in accordance with ANSI C136-15-2020 to accommodate the evolution of LED lighting fixtures.

MONTHLY KWH PER LUMINAIRE

For billing purposes on Energy based charges and adjustments, the monthly kWh figures shown in the table above under Distribution Charges - Monthly: Luminaire shall be used for each luminaire and service option type.

OTHER LED FIXTURES AND LED EQUIPMENT

Lighting fixtures other than that specified herein will be provided only at prices and for a contract term to be mutually agreed upon between the Company and the Customer.

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, per lamp shall be the Distribution Charge: Luminaire.

*Authorized by NHPUC Order No.26,838 in Case No. DE 22-083 dated June 2, 2023.*

Issued: July 27, 2023  
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SCHEDULE LED-2 (continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

USE OF ADVANCED CONTROLS

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company's outdoor lighting hours schedule under All-Night Service or Midnight Service, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of each light subject to the Customer's control and operation. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

For billing purposes, the expected average operating wattage for each of the light sources resulting from installed control adjustments will be multiplied by the annual hours of operation in the tariff divided by 12, then divided by the monthly kWh usage designated in this tariff for All-Night Service or Midnight Service, as applicable. The resulting percentage (rounded to the nearest whole number) will be applied to the monthly kWh designated in this tariff for All-Night Service or Midnight Service, as applicable, to determine the monthly kWh for billing. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer's control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate. Prior to any such modified billing, the Company and the Customer shall meet in good faith to discuss the circumstance

*Authorized by NHPUC Order No. 26,838 in Case No. DE 22-083 dated June 2, 2023.*

Issued: July 27, 2023  
Effective: August 1, 2023

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SCHEDULE LED-2 (continued)

of the higher observed wattage and attempt to resolve the matter in a mutually agreeable manner. These discussions will include a determination of the number of fixtures subject to rebilling and the period that rebilling is in effect. The Customer shall provide a report annually which provides actual monthly operating usage of such lighting systems.

The schedule of average operating wattage ratings for all lights may be revised annually on the anniversary of the Customer's initial opt-in date. Changes may be requested outside of the anniversary date and made if agreed to by the Company. Revisions to the schedule of average operating wattage ratings requested by the Customer may take one or two billing cycles to become effective. The Company reserves the right to bill all the LED lights based on the total wattage as provided under this tariff, instead of the lower wattage, if any fixture is reset without the express written consent of the Company. Prior to billing all lights based on the total wattage, the Company and the Customer shall meet in good faith to discuss the circumstance of the unauthorized fixture wattage reset and attempt to resolve the matter in a mutually agreeable manner. These discussions will include a determination of the number of fixtures subject to rebilling and the period that rebilling is in effect.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

Except as provided in the Special Provisions section, service under this Schedule shall be for an initial period of one year with automatic one year extensions thereafter until cancelled by either the Customer or the Company giving to the other notice in writing at least 30 days in advance.

MAINTENANCE

Any customer requesting replacement or maintenance of a light by the Company will be billed a Per-Fixture Per-Visit Maintenance Charge of \$115.00 plus the cost of materials. Ongoing maintenance or replacement of fixtures owned by the customer, including photocell or advanced controls may be performed by the customer through a private line contractor. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required work, and shall be licensed by the State and accepted by the Company. Prior to commencement of any maintenance work, the municipality must provide written certification of the qualifications to the Company. Contractors shall be required to coordinate maintenance work with the Company. The Customer shall bear all expenses related to the use of such maintenance,

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SCHEDULE LED-2 (continued)

including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

The Company shall not be required to perform any replacements or maintenance except during regular working hours. The Company will be responsible for correcting UES system voltage problems at no charge to the Customer. When the Company responds to a report of a non-working fixture not related to voltage, the Customer will be assessed a per-fixture per-visit charge to replace photoelectric controls or to remove an otherwise non-working fixture and return it to the Customer. If available, the Company will replace a non-working fixture with a replacement fixture to be supplied by the Customer.

SPECIAL PROVISIONS

(a) Hours of Operation

Approximate hours of operation under the all-night service option will be from one-quarter hour after sunset to one-quarter hour before sunrise. Annual burn hours of 4,150 are estimated for billing kWh purposes for the all-night service option. Approximate hours of operation under the midnight service option will be from one-quarter hour after sunset to midnight. Annual burn hours of 1,930 are estimated for billing kWh purposes for the midnight service option.

(b) Lamp Replacement

The Company shall replace defective lamps as promptly as possible during regular working hours, after having been advised as to the need of such replacement by the Customer and provided with a replacement fixture. A maintenance charge shall apply.

(c) Change of Location

The Company will, at the expense to the Customer, change the location of such fixtures as the Customer may order.

(d) Change/Removal of Fixture

The Company will change the type of lighting fixture at the Customer's request, but shall require the Customer to reimburse the Company for the cost of the new fixture, cost of installation, and cost of removal of equipment.

*Authorized by NHPUC Order No. 26,838 in Case No. DE 22-083 dated June 2, 2023.*

LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
SCHEDULE LED-2 (continued)

(e) Modification of Service

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installed cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Company may coordinate and provide traffic control on the Customer's behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company's discretion with consideration given to minimizing travel and set-up time.

(f) Suspended Service

At a Customer's request, a lamp may be temporarily disconnected in which case the Customer will not be billed an Energy Charge for that lamp. The Company shall continue to bill the Monthly Luminaire charge for the lamp. In addition, an account

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SCHEDULE LED-2 (continued)

restoration charge as defined in the Terms and Conditions for Distribution Service, Appendix A, will apply per fixture, per visit for the purposes of reconnecting a lamp.

(g) New Customer at Existing Locations

A new Customer may assume the contract for an existing street lighting service without signing a new contract provided that all previous bills for that service are paid and provided that there has been no interruption in service.

(h) Permits

The Customer shall provide, without cost to the Company, all permits, consents or easements necessary for the erection, maintenance and operation of the Company's facilities including the right to cut and trim trees where necessary.

(i) Additional Equipment

Lighting installations requiring new poles and overhead conductors, or lighting units mounted on ornamental standards connected to an underground distribution circuit will be available only under the following provisions:

1. When the Customer signs an agreement under which he agrees to pay each month an additional charge of 2.0 percent of the excess cost of the facilities to cover fixed

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Issued: July 27, 2023  
Effective: August 1, 2023

Issued by: Daniel Hurstak  
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LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
SCHEDULE LED-2 (continued)

charges thereon and operations and maintenance thereof. Such agreements shall have a minimum term of ten years whenever more than four (4) luminaires are so installed.

2. When the Customer pays the Company the total excess cost of the facilities and agrees to reimburse the Company for all the maintenance thereon.

3. To governmental agencies who sign an agreement for a period of ten years and pay the Company the total excess cost of the facilities and, in addition pay annually 5.0 percent annually of the total excess cost to cover the operation, maintenance, and limited replacements thereof. The net additional excess cost of facilities replacements will become part of the total excess costs. Excess cost is defined as being the cost in excess of that which would have been incurred had the lights been mounted on existing poles and supplied from existing conductors.

(j) Failure of Lights to Burn

If any lights fail to burn the full period herein provided, then upon request, a deduction will be made from the monthly kWh of such lights provided they are not burning within 72 hours from the time the Company is notified of the outage. The deduction shall be the monthly kWh of the light multiplied by the ratio that the period of such outage bears to the total annual burning time as herein indicated. This deduction shall not apply in case the failure of the lights to burn is due to the act of any public authority or to malicious breakage including motor vehicle accidents, damage due to severe weather, or underground cable failures; provided however, that in the latter case the necessary repairs are made with reasonable dispatch.

(k) Limitation of Service

The Company reserves the right to restrict installations served under this Schedule to areas easily accessible by a service truck.

TARIFF PROVISION

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is a part of this rate.

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