

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD

AVAILABILITY

Service is available under this Schedule at single locations to Commercial and Industrial customers where the Company delivers electricity for the exclusive use of the customer and not for resale except for charging use of separately metered electric vehicle charging stations as defined below. This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier or may be eligible for Basic Service from the Company pursuant to Schedule BS as amended from time to time.

CHARACTER OF SERVICE

Continuous, 60 hertz, alternating current, single-phase or three-phase service at various voltage levels with the Customer's connected phase requirements and delivery voltage to be designated by the Company.

DELIVERY SERVICE CHARGES - MONTHLY

GD-1 Small General Delivery Service: for all customers with non-residential loads consistently under four (4) kilowatts and energy consumption less than eight hundred fifty (850) kilowatt-hours per month:

- Customer Charge** As per Schedule SR as in effect from time to time
- Distribution Charge:**
 - All kWh** As per Schedule SR as in effect from time to time
- Transition Charge:**
 - All kWh** As per Schedule SR as in effect from time to time
- Internal Transmission Charge:**
 - All kWh** As per Schedule SR as in effect from time to time

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

GD-2 Regular General Delivery Service: for commercial Customers with demands, excluding space heating and water heating loads eligible under the G-5 rate, consistently greater than or equal to four (4) kilowatts or energy consumption consistently greater than or equal to eight hundred fifty (850) kilowatt-hours per month and generally less than one hundred twenty thousand (120,000) kilowatt-hours per month:

Customer Charge As per Schedule SR as in effect from time to time

Distribution Charge:

All kW As per Schedule SR as in effect from time to time

All kWh As per Schedule SR as in effect from time to time

Transition Charge:

All kW As per Schedule SR as in effect from time to time

All kWh As per Schedule SR as in effect from time to time

Internal Transmission Charge:

All kWh As per Schedule SR as in effect from time to time

GD-3 Large General Delivery Service: for any industrial or large commercial Customer, not participating in special contract rates with energy consumption generally greater than or equal to one hundred twenty thousand (120,000) kilowatt-hours per month:

Customer Charge As per Schedule SR as in effect from time to time

Distribution Charge:

All kVA As per Schedule SR as in effect from time to time

All kWh - On Peak Hours As per Schedule SR as in effect from time to time

All kWh - Off Peak Hours As per Schedule SR as in effect from time to time

Transition Charge:

All kVA As per Schedule SR as in effect from time to time

All kWh - On Peak Hours As per Schedule SR as in effect from time to time

All kWh - Off Peak Hours As per Schedule SR as in effect from time to time

Internal Transmission Charge:

All kWh - On Peak Hours As per Schedule SR as in effect from time to time

All kWh - Off Peak Hours As per Schedule SR as in effect from time to time

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

For the purpose of billing under the GD-3 rate, "On-Peak" is defined to be between the hours of 10:00 A.M. and 10:00 P.M. (local time) for all non-holiday weekdays, Monday through Friday. "Off-Peak" is defined to be between the hours of 10:00 P.M. and 10:00 A.M. (local time) during non-holiday weekdays and all-day for weekends, Saturday and Sunday, and all-day for official Federal and Massachusetts holidays that occur on a weekday.

ELECTRIC VEHICLE ("EV") DEMAND CHARGE ALTERNATIVE

EV Pricing is available, but not mandatory, to existing and new Level 2 and Direct Current Fast Charging EV station service locations for a period of ten (10) years ending June 30, 2033 or a date determined by the Department. EV Pricing is an optional schedule that is applicable only to EV charging station equipment which includes charging ports, security lighting, networking, touch screens, component heating, charger fans, and cooling equipment, of which the aggregate load must be metered separately. Any non-EV charging general service usage at the site's service location must be separately metered and receive delivery service at the applicable general service rate. Existing Customers will be assigned one of four available base distribution price schedules shown below based on the load factor ("LF") derived from the Company's metered data based on the Customer's 12-month demand and energy usage if the Company has this information for the Customer's account. Any existing Customer without 12 months of demand and energy usage and all new Customers will be assigned Price Schedule A. On or before May 1st of each calendar year, the Company will calculate the average LF for each Customer account based on the 12-month average of the previous monthly bills' LFs. Based upon the resulting average LF, the Company shall place the Customer on the appropriate price schedule for the upcoming 12-month period. The four available price schedules are based on a sliding scale of base distribution demand charges and energy rates:

Price Schedule A: $0\% \leq LF \leq 5\%$

Price Schedule B: $5\% < LF \leq 10\%$

Price Schedule C: $10\% < LF \leq 15\%$

Price Schedule D: $LF > 15\%$

For pricing, see Schedule SR as in effect from time to time.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

In the annual review of a Customer's LF, if the Customer's average LF is greater than 15 percent, the Customer will be assigned to Price Schedule D, which consists of the same demand charge and base distribution energy rate to which all non-EV Pricing customers are subject. However, the Customer remains on EV Pricing and eligible for one of the other pricing schedules during the remaining term of EV Pricing if their average LF decreases to 15 percent or less. The Company will continue to evaluate the Customer's LF for the duration of EV Pricing. EV Pricing is conditioned on the Company's ability to provide such price schedules.

GD-4 Optional General Delivery Time-Of-Use: service is available under this rate only for existing customers at existing locations that received service under this rate prior to the effective date of this tariff page.

Customer Charge As per Schedule SR as in effect from time to time

Distribution Charge:

All kW - On Peak Hours As per Schedule SR as in effect from time to time

All kW - Off Peak Hours As per Schedule SR as in effect from time to time

All kWh - On Peak Hours As per Schedule SR as in effect from time to time

All kWh - Off Peak Hours As per Schedule SR as in effect from time to time

Transition Charge:

All kW - On Peak Hours As per Schedule SR as in effect from time to time

All kW - Off Peak Hours As per Schedule SR as in effect from time to time

All kWh - On Peak Hours As per Schedule SR as in effect from time to time

All kWh - Off Peak Hours As per Schedule SR as in effect from time to time

Internal Transmission Charge:

All kWh - On Peak Hours As per Schedule SR as in effect from time to time

All kWh - Off Peak Hours As per Schedule SR as in effect from time to time

For the purpose of billing under the GD-4 rate, On-Peak and Off-Peak periods will be the same as those defined under the GD-3 service.

GD-5 Water And/Or Space Heating Delivery Rider: This provision is restricted to Customers presently served on this rate or having a building permit as of May 1, 1985. If a Customer has installed and in regular operation throughout the entire year a Company approved electric water heater which supplies the Customer's entire water heating requirements and/or a Customer has permanently installed electric space heating equipment for five (5) kilowatts or more, the Customer may elect to have this service metered separately and billed as follows:

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

- Customer Charge** As per Schedule SR as in effect from time to time
- Distribution Charge:**
 - All kWh** As per Schedule SR as in effect from time to time
- Transition Charge:**
 - All kWh** As per Schedule SR as in effect from time to time
- Internal Transmission Charge:**
 - All kWh** As per Schedule SR as in effect from time to time

When this option is requested, it shall apply for at least 12 months. Space heating Customers shall be subject to a separate minimum charge of \$8.00 per year per kilowatt of installed space heating capacity. This provision applies for both electric heating and electric cooling where the two services are combined by the manufacturer in a single self-contained unit.

DETERMINATION OF DEMAND

For the purpose of billing under the GD-1 Small General Delivery Service Rate and GD-5 Water And/Or Space Heating Delivery Rider, no demand charges will be rendered. The Company, however, reserves the right, at any time, to monitor each GD-1 Customer's load using appropriate metering equipment. When it is determined that a GD-1 Customer's load consistently equals or exceeds 4 kW or its energy consumption equals or exceeds 850 kWh, the Company shall, at its discretion, render bills based on the GD-2 Regular General Delivery Service rate or the GD-4 Optional General Delivery Time-Of-Use rate.

For the purpose of demand billing under the GD-2 Regular General Delivery Service rate and the GD-4 Optional General Delivery Time-Of-Use rate, demands shall be measured as the highest 15-minute integrated kilowatt (kW) load determined during the month for which the charge is rendered, but not less than any specified minimum available contract capacity, if applicable.

The billing demand measured under the GD-2 and GD-4 rates shall be taken in 0.5 kW intervals, and those demands falling between any half kW interval shall be billed at the next lower 0.5 kW increment.

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

For the purpose of demand billing under the GD-3 Large General Delivery Service rate, demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) load determined during the On-Peak period of the month for which the charge is rendered, but not less than any specified minimum available contract capacity if applicable.

The billing demand measured under the GD-3 rate shall be taken in 0.5 kVA intervals and those demands falling between any half kVA interval shall be billed at the next lower 0.5 kVA increment.

MINIMUM CHARGE

The Minimum Charge per month, except as may be increased by line extension surcharges or guaranteed temporary service connections, shall be no less than the Customer Charge for each type of delivery service installed. For GD-3 Customers, there may be an additional minimum capacity charge based upon the service contract for that Customer.

METERING

The Company may at its option meter at the Customer's utilization voltage or on the high voltage side of the transformer through which service is furnished.

In the latter case or if the Customer's utilization voltage requires no transformation, and if the Company meters service at 4160 volts or higher, a compensating deduction of 3% will be made from the metered kilowatt (or kilovolt-ampere) demand and kilowatt-hour usage to determine billing amounts.

Metering equipment for EV charging will be provided and installed by the Company for billing and analytical purposes. The location of such facilities shall be at the sole discretion of the Company. The customer must provide the necessary equipment to enable communication with the installed meter by the Company.

CREDIT FOR TRANSFORMER OWNERSHIP

GD-3 customers are responsible for their own transformation, but may rent such transformation from the Company at the Company's discretion. For all other General Delivery Service Customers, if the Customer furnishes all transformers required so that the Company is

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

not required to furnish any transformers, there will be credited against the amount determined under the Distribution Charge 19 cents for each kilowatt of demand for such month.

FARM CREDIT

Customers who qualify as persons or corporations engaged in the business of agriculture or farming, as defined pursuant to section 1A of Chapter 128 of the General Laws, shall receive a credit of ten percent from the otherwise applicable rates. The credit shall be based on full Delivery Service rates plus the Basic Service rate, if applicable. The credit will be recalculated as required to maintain the ten percent discount from these rates as in effect from time to time.

TERM OF CONTRACT

The term of contract under this Schedule shall be for an initial period of at least one year, and shall continue in effect thereafter until cancelled by either party upon at least 30 days' written notice. The Company may require longer initial and renewal contract terms whenever, in its opinion, the estimated annual revenue is insufficient to warrant the Company making the necessary commitments to render service.

EV service under rate schedules GD-2 and GD-3 is available through June 30, 2033 unless otherwise determined by the Department. Service under this rate shall be for a minimum term of 12 consecutive months. Contract cancellation requires at least 30 days written notice.

ADJUSTMENTS

The Delivery Service Charges under this Schedule shall be adjusted from time to time to reflect the following:

Energy Efficiency Charge - Schedule EEC

Energy Efficiency Reconciliation Factor - Schedule EEC

Internal Transmission Service Cost Adjustment - Schedule ITSCA

External Transmission Charge - Schedule ETC

Transition Cost Adjustment - Schedule TCA

Renewable Resource Charge - Schedule RCC

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

Basic Service Adjustment - Schedule BSA
Pension/PBOP Adjustment Factor - Schedule PAF
Net Metering Recovery Surcharge - Schedule NM
Revenue Decoupling Adjustment Factor - Schedule RDAC
Attorney General Consultant Expense Factor - Schedule AGCEF
Long-Term Renewable Energy Contract Adjustment Factor - Schedule LTRCA
Residential Assistance Adjustment Clause - Schedule RAAC
Capital Cost Adjustment - Schedule CCA
Solar Cost Adjustment - Schedule SCA
Solar Massachusetts Renewable Target - Schedule SP
Storm Reserve Adjustment Factor - Schedule SRAC
Grid Modernization Factor - Schedule GMF
Exogenous Cost Adjustment Factor - Schedule ECAF

For billing purposes, the Pension/PBOP Adjustment Factor, Energy Efficiency Reconciliation Factor, Net Metering Recovery Surcharge, Revenue Decoupling Adjustment Factor, Attorney General Consultant Expense Factor, Long-Term Renewable Energy Contract Adjustment Factor, Residential Assistance Adjustment Clause, Capital Cost Adjustment, Solar Cost Adjustment, Storm Reserve Adjustment Factor, Grid Modernization Factor and Exogenous Cost Adjustment Factor will be included in the Distribution Charge. The Internal Transmission Service Cost Adjustment and External Transmission Charge will be added to the Internal Transmission Charge and billed as the Transmission Charge. The Transition Cost Adjustment and the Basic Service Adjustment will be included in the Transition Charge. The Energy Efficiency Charge, Renewable Resource Charge and Solar Massachusetts Renewable Target will each be included as separate items on the bill.

TERMS OF PAYMENT

The Charges for service under this Schedule are net, billed monthly and payable upon presentation of bill. Interest charges will be added from the date of the original bill if current charges for electricity are not paid and received by the Company or its agents within twenty-five (25) days. Interest charges shall be calculated at an annual rate of interest which is the

FITCHBURG GAS AND ELECTRIC LIGHT COMPANY

GENERAL DELIVERY SERVICE

SCHEDULE GD (Continued)

equivalent of the rate paid on two-year United States Treasury notes for the preceding 12 months ending December 31 of any year, plus 10 percent, i.e. 1000 basis points, in accordance with 220 CMR 26.00. The monthly interest charge is also added to accounts until all arrears have been paid.

GUARANTEE

When the estimated expenditure necessary to supply electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the sale of such energy at the rates herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this Schedule.