

**Fitchburg Gas and Electric Light Company (FG&E) Capacity Benefit Margin
Implementation Document (CBMID)**

Records of Revisions

Version	Date	Reason
1.0	April 1, 2011	Original

Introduction

FG&E's Capacity Benefit Margin Implementation Document (öCBMIDö).

Calculation of Capacity Benefit Margin (CBM) on Non-PTF

CBM is defined as the amount of firm transmission transfer capability set aside by a TSP for use by the Load Serving Entities. The ISO does not set aside any CBM for use by the Load Serving Entities, because of the New England approach to capacity planning requirements in the ISO New England Operating Documents. Load Serving Entities operating within the New England Control Area are required to arrange for their Capacity Requirements prior to the beginning of any given month in accordance with ISO Tariff, Section III.13.7.3.1 (Calculation of Capacity Requirement and Capacity Load Obligation). Load Serving Entities do not utilize CBM to ensure that their capacity needs are met; therefore, CBM is not applicable within the New England market design.

CBM is not applicable within the New England market design. Accordingly, for purposes of FG&E's ATC calculation and because CBM for the New England Control Area is set to zero (0), FG&E utilizes a zero (0) CBM value.