

UNITIL POWER CORP.
RATE SCHEDULE FERC NO. 1

UNITIL SYSTEM AGREEMENT

BETWEEN
UNITIL POWER CORP.
AND
UNITIL ENERGY SYSTEMS, INC.

UNITIL SYSTEM AGREEMENT

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All references to Concord Electric Company
and Exeter & Hampton Electric Company
on Sheets No. 1 to No. 24 should be read as
references to Unitil Energy Systems, Inc.

Issued by: Mark H. Collin, Treasurer
Issued on: January 31, 2003

Effective : October 1, 1986

Filed to comply with Order No. 614, Designation of Electric Rate Schedule Sheets, Order No. 614, FERC Stats.
& Regs. [Regs. Preambles 1996 - 2000] ¶ 31,036 (2000).

UNITIL SYSTEM AGREEMENT

Statement of Purpose

WHEREAS, Concord Electric Company (Concord) and Exeter & Hampton Electric Company (Exeter), by various decisions and actions, and with all required regulatory approvals, consolidated in January of 1985 into UNITIL Corporation (UNITIL), a utility holding company, for the purposes of improving the financial flexibility and strength of the companies and of continuing to provide reliable electric service at the lowest possible cost to their retail customers; and

WHEREAS, UNITIL Power Corp. (Power Corp.), a separate affiliate of UNITIL, was created for the purpose of securing a reliable supply of power at the lowest possible cost to Concord and Exeter and their retail customers; and

WHEREAS, Concord and Exeter have terminated their requirements power supply contracts with Public Service Company of New Hampshire effective September 30, 1986; and

WHEREAS, Power Corp. has established a reliable and economic supply of power sufficient to satisfy the entire requirements of Concord and Exeter as of October 1, 1986 and for future years;

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It is therefore hereby AGREED:

THAT Power Corp. will supply wholesale requirements electric service to Concord and Exeter in accordance with the Terms and Conditions, the Rate Provisions, and the Service Arrangements of this Agreement as set forth in the Schedules attached hereto; and

THAT Concord and Exeter will abide by the terms, conditions, rates and other matters set forth in said Schedules; and

THAT this Agreement and the attached Schedules shall constitute a Rate Schedule to be filed with the Federal Energy Regulatory Commission (FERC) and shall be subject to the review and approval of FERC.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed by their proper officers thereunto duly authorized, as of the date written below.

UNITIL Power Corp.

By [Signature]
Vice-President

Date 10/1/86

Concord Electric Company

By [Signature]
President

Date 6/10/86

Exeter & Hampton Electric Company

By [Signature]
President

Date 6/10/86

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UNITIL SYSTEM AGREEMENT

Firm Service for Resale by Power Corp. to Concord and Exeter

Terms and Conditions

A. DEFINITIONS.

For the purposes of this rate schedule, the following definitions are adopted:

UNITIL - UNITIL Corporation

Concord - Concord Electric Company

Exeter - Exeter & Hampton Electric Company

Power Corp. - UNITIL Power Corp. or its affiliate, UNITIL Service Corp. (Service Corp.) acting on behalf of Power Corp.

UNITIL System - the combined facilities, contracts, entitlements and rights of Concord, Exeter and Power Corp.

FERC - the Federal Energy Regulatory Commission or such other successor regulatory agency as may have jurisdiction in the premises

NEPOOL - the New England Power Pool or its agents as established by the NEPOOL Agreement.

UNITIL Cash Pool - the joint, pooled cash account and associated accounting procedures as defined in the Cash Pooling and Loan Agreement dated February 1, 1985 between Concord, Exeter, Power Corp., Service Corp., and UNITIL.

B. SCOPE.

By this Agreement, Power Corp. agrees to provide Firm Service for Resale to Concord and Exeter as of October 1, 1986 in accordance with the various provisions contained herein, and Concord and Exeter agree to accept the obligations as Firm Service customers in accordance with said provisions.

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C. AMENDMENTS.

It is agreed that Power Corp. shall have the right at any time to amend the Terms and Conditions set forth in Schedule I, the Rate Provisions set forth in Schedule II, and the Service Arrangements set forth in Schedule III, by serving an appropriate statement of such amendment upon Concord and Exeter and filing the same with FERC in accordance with the provisions of applicable laws and any rules and regulations thereunder, and the amendment shall thereupon become effective on the date specified therein, subject to any suspension order duly issued by FERC.

In particular, nothing contained herein shall be construed as affecting in any way the right of Power Corp. to unilaterally make application to FERC for a change in rates under section 205 of the Federal Power Act and pursuant to the Commission's Rules and Regulations promulgated thereunder.

D. REGULATION.

This Agreement, and all the rights, obligations, and performance of the parties to said Agreement, are subject to the Federal Power Act, and to all duly promulgated rules, regulations and orders of FERC, and to all other applicable state and federal laws.

The obligations of the parties are further subject to and conditioned upon their securing and retaining all rights-of-way, franchises, locations, permits, agreements and other rights and approvals necessary in order to permit service to be rendered as set forth in Schedule III, Service Arrangements, and each party agrees to use its best efforts to secure and retain all such rights-of-way, franchises, agreements and other rights and approvals.

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E. CHARACTER OF SERVICE.

Electricity will be supplied in the form of three-phase, sixty-hertz alternating current at the nominal voltage or voltages specified in Schedule III, Service Arrangements.

Power Corp. will use due diligence to acquire, maintain and operate, through ownership and/or contracts, entitlement to all necessary generation, transmission, and delivery facilities required to satisfy Concord's and Exeter's total electrical requirements including adequate reserves, in accordance with good utility practice and at the lowest possible cost. Power Corp. will make adequate provision for Concord's and Exeter's expected load growth.

Power Corp. shall not be liable in damages to Concord or Exeter for any failure to supply electricity in accordance with the preceding paragraphs if prevented from doing so by reason of storm, flood, earthquake, fire, explosion, civil disturbance, labor dispute, act of God or the public enemy, restraint by a court or other public authority, or any cause beyond its reasonable control, and shall not be liable in damages to Concord or Exeter for any reduction in voltage or interruption of service resulting from operation in accordance with good utility practice of an emergency load reduction program, but in such case Power Corp. will exercise due diligence to remove the cause of any disability at the earliest practicable time. Power Corp., Concord and Exeter shall have the obligation to operate in accordance with good utility practice.

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F. DELIVERY AND OWNERSHIP OF FACILITIES.

Subject to Power Corp.'s securing and retaining any necessary contractual rights, delivery shall be made at delivery points as set forth in Schedule III, Service Arrangements. These delivery points shall conform to and be operated in accordance with any applicable Agreements or Tariffs governing transmission to and/or operation of said delivery points.

The availability, operation and maintenance of any and all lines, apparatus and other equipment required up to the point of delivery shall be the responsibility of Power Corp. Such facilities shall be owned by Power Corp. or provided for by Power Corp. through any necessary contracts, tariffs or other arrangements for the supply, maintenance and/or operation of such facilities with any required transmission service provider(s). All lines, apparatus and other equipment beyond each delivery point shall be supplied, maintained and operated by Concord and by Exeter, as the case may be.

All Concord and Exeter lines, apparatus and equipment (and the maintenance, operation and adjustment of the same) which are connected to the delivery points, and the maintenance, operation and adjustment of which may adversely affect the operation of the transmission or delivery facilities, shall be subject to the reasonable inspection and approval of Power Corp. and any transmission service provider(s).

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Concord and Exeter assume all responsibility for electricity beyond the point of delivery, and neither Power Corp. nor any transmission service provider(s) shall be liable for damage to the person or property of Concord and Exeter, as the case may be, or of their employees or of any other persons or properties resulting from the use of electricity beyond the point of delivery.

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G. METERING.

Power Corp. shall have the responsibility for metering, or arranging for metering with any transmission service provider(s), the quantity and conditions of supply of electricity delivered hereunder, and the metering equipment and operation thereof shall conform at a minimum with the applicable requirements of NEPOOL.

If at any time such equipment shall be found to be inaccurate by more than 2% up or down, Power Corp. shall insure that the equipment shall be made accurate and the charges and meter readings for the period of inaccuracy, so far as the same can be reasonably determined, shall be adjusted. However, no adjustment prior to the beginning of the next preceding month shall be made except by mutual agreement between Power Corp. and the party billed.

In addition to regular routine tests, Power Corp. shall arrange to have any meter tested at any time upon the written request of Concord or Exeter, as the case may be, and, if such meter proves accurate within 2% up or down, the expense of the test shall be borne directly by the party requesting the test.

H. OPERATION OF THE UNITIL SYSTEM.

It is the joint responsibility of Power Corp., Concord and Exeter to operate the UNITIL System in accordance with good utility practice and in accordance with all applicable requirements and/or standards of NEPOOL. With respect to NEPOOL, the parties agree that Power Corp. shall act as the agent of the UNITIL System in all transactions, actions, deliberations and other matters involving NEPOOL or the NEPOOL Agreement, unless Concord or Exeter is specifically required to act on its own behalf.

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H. OPERATION OF THE UNITIL SYSTEM (Continued)

Power Corp. shall define, as required for NEPOOL purposes, the assignments of any and all generation or transmission entitlements to the respective loads of Concord and Exeter, and such assignments shall be made in such a manner as to result in the lowest possible expected cost to the UNITIL System. Power Corp. shall pay all NEPOOL bills, subject to the condition above, and shall be responsible for reviewing, auditing and questioning, as necessary, said bills.

I. BILLING AND PAYMENT.

Bills for each month shall be rendered to Concord and Exeter as soon as practicable in the next succeeding month in accordance with the provisions of Schedule II and shall be payable on the twenty-fifth day of the month or the next working day thereafter if the twenty-fifth day falls on a weekend or legal holiday. If necessary, bills may be rendered on an estimated basis subject to prompt corrective action when actual data are received.

Concord and Exeter shall each pay Power Corp. the amounts due on the twenty-fifth day of the month, or the next working day thereafter if the twenty-fifth day falls on a weekend or legal holiday, by wire transfer or by transfers within the UNITIL Cash Pool.

In the event of a dispute as to the amount of any bill, Concord or Exeter will notify Power Corp. of the amount in dispute and will pay to Power Corp. the total bill including the disputed amount. Power Corp. shall refund, with simple interest at the UNITIL Cash Pool or other appropriate short term borrowing rate, any portion of the disputed amount ultimately found to be improper.

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I. BILLING AND PAYMENT. (Continued)

In the event FERC, pursuant to an investigation as contemplated by Schedule II Section H, lawfully orders Power Corp. to refund certain amounts of past billings to Concord and Exeter, then Power Corp. shall adjust said billings and shall refund said amounts in accordance with the provisions and requirements of FERC regulations and orders.

Concord and Exeter shall not have the right to challenge any bill, invoice or statement, nor bring any court or administrative action of any kind questioning the propriety of the same after a period of twelve months from the date of any final adjustment, correction or reconciliation regarding the amount of such bill.

J. REMEDIES.

If any bill remains unpaid for more than sixty days, except amounts in dispute, Power Corp. may apply to the regulatory agency having jurisdiction to suspend delivery of electricity until full payment has been made of all amounts due.

If any party hereto shall have defaulted in any of its obligations and such default shall have continued for and not been remedied within sixty days after receipt of a written notice from any of the other parties specifying the nature of such default in reasonable detail, such other parties may by written notice terminate this Agreement at the end of the next succeeding calendar month. No delay by any party in enforcing any of its rights hereunder shall be deemed a waiver of such rights, nor shall a waiver of one default be deemed a waiver of any other or subsequent default.

The enumeration of the foregoing remedies shall not be deemed to be a waiver of any other remedies to which any party is legally entitled.

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K. NOTICES.

Notices by any party shall be in writing, mailed or delivered to the respective addresses set forth in the Schedule III. Any party may change its address by written notice to the others.

L. TERM.

Once initiated, service under this rate schedule shall continue until (a) terminated by any party giving to the others at least seven (7) years' written notice of termination, such termination to occur at the end of the next succeeding semi-annual power period ending April or October commencing after the seven year notice period, or until (b) a superseding agreement mutually agreeable to all parties has been negotiated and approved by FERC.

M. SUCCESSORS AND ASSIGNS.

This executed Agreement shall be binding upon, shall inure to the benefit of, and may be performed by, the successors and assigns of the parties. A party subject to any such succession or assignation shall provide reasonable advance written notice of the same to the other parties.

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UNITIL SYSTEM AGREEMENT

Firm Service for Resale by Power Corp.

Rate Provisions

A. INTRODUCTION

The rates charged by Power Corp. for service to Concord and Exeter, henceforth the "Customers", shall be based on the costs of such service as recorded on the books of Power Corp. and as further defined below. The rates shall include:

- Customer Charge: A fixed monthly charge determined in accordance with Section B hereof.
- Demand Charge: A monthly charge per KW of maximum demand determined in accordance with Sections B, E and F hereof.
- Energy Charge: A monthly charge per kilowatthour (KWH) determined in accordance with Sections B and E hereof. For billing purposes, the energy charge shall be broken down into a base energy charge and a fuel charge calculated in accordance with Section G hereof.

B. FORMULAE

The charges shall normally be revised twice annually for prospective six month rate periods January-June and July-December in accordance with the following formulae:

$$\text{Customer Charge} = X/C$$

$$\text{Demand Charge} = Y/D$$

$$\text{Energy Charge} = Z/E$$

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B. FORMULAE (Continued)

where:

$$X = (\text{customer costs}) = A_c + c * R1$$

$$Y = (\text{demand costs}) = A_d * f * (A_f * ROE * A_g) + d * R1$$

$$Z = (\text{energy costs}) = A_e + (1-f) * (A_f * ROE * A_g) + e * R1 + R2$$

C = Customer billing determinants for a given rate period

D = Demand billing determinant for a given rate period

E = Energy billing determinant for a give rate period

and further where:

"A" values refer to amounts estimated to be booked to specific FERC account in the rate period in accordance with the following lists:

A_c = sum of the following accounts:

- 901 Customer Accounts Supervision
- 902 Meter Reading Expenses
- 903 Customer Records and Collection Expenses
- 904 Uncollectible Accounts
- 905 Miscellaneous Customer Account Expenses

A_d = sum of the following accounts:

- 500 Operation Supervision and Engineering
- 502 Steam Expenses
- 505 Electric Expenses
- 506 Miscellaneous Steam Power Expenses
- 507 Rents
- 511 Structures
- 514 Miscellaneous Steam Plant
- 517 Operation Supervision and Engineering
- 519 Coolants and water
- 520 Steam Expenses
- 523 Electric Expenses
- 524 Miscellaneous Nuclear Power Expenses
- 525 Rents
- 529 Structures
- 532 Miscellaneous Nuclear Plant
- 535 Operation Supervision and Engineering
- 536 Water for Power
- 537 Hydraulic Expenses
- 538 Electric Expenses
- 539 Miscellaneous Hydraulic Power Expenses

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A_d = (continued)

540 Rents
 541 Supervision and Engineering
 542 Structures
 543 Reservoirs, Dams and Waterways
 545 Miscellaneous Hydraulic Plant
 546 Operation Supervision and Engineering
 548 Generation Expenses
 549 Miscellaneous Other Power Generation
 550 Rents
 551 Supervision and Engineering
 552 Structures
 553 Generating and Electric Equipment
 554 Miscellaneous Other Power Generation Plant
 555 Purchased Power Expense billed on a fixed or per KW basis
 556 System Control and Load Dispatching
 557 Other Expenses
 560 Operation Supervision and Engineering
 561 Load Dispatching
 562 Station Expenses
 563 Overhead Line Expenses
 564 Underground Line Expenses
 565 Transmission of Electricity by Others
 566 Miscellaneous Transmission Expenses
 567 Rents
 568 Maintenance Supervision and Engineering
 569 Maintenance of Structures
 570 Maintenance of Station Equipment
 571 Maintenance of Overhead Lines
 572 Maintenance of Underground Lines
 573 Maintenance of Miscellaneous Transmission Plant

A_e = sum of the following accounts:

501 Fuel
 503 Steam from Other Sources
 504 Steam Transferred -Cr
 510 Supervision and Engineering
 512 Boiler Plant
 513 Electric Plant
 518 Fuel
 521 Steam from Other Sources
 522 Steam Transferred - Cr -
 528 Supervision and Engineering
 530 Reactor Plant Equipment
 531 Electric Plant
 544 Electric Plant
 547 Fuel
 555 Purchased Power Expense billed on a per KWH or MWH basis

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Ag = net sum of the following accounts:

- 920 Administrative and General Salaries
- 921 Office Supplies and Expenses
- 922 Administrative Expenses Transferred (cr)
- 923 Outside Services Employed
- 924 Property Insurance
- 925 Injuries and Damages
- 926 Employee Pensions and Benefits
- 927 Franchise Requirements
- 928 Regulatory Commission Expenses
- 929 Duplicate Charges (cr)
- 930.2 Miscellaneous General Expenses
- 931 Rents
- 935 Maintenance of General Plant

- 403 Depreciation Expense
- 404 Amortization of Limited Term Electric Plant
- 405 Amortization of Other Electric Plants
- 406 Amortization of Electric Plant Acquisitions
- 407 Amortization of Property Losses
- 408.1 and 408.2 Taxes other than Income
- 409.1, 409.2 and 409.3 Income Taxes
- 410.1 and 410.2 Deferred Income Tax
- 411.1 and 411.2 Deferred Income Taxes (Cr.)
- 411.4 and 411.5 Investment Tax Credit Adjustments
- 411.6 and 411.7 Gains and Losses from Disposition of Utility Plant
- 412 Revenues from electric plant leased to others
- 413 Expenses of electric plant leased to others
- 414 Other utility operating income
- 419 Interest and dividend income
- 419.1 Allowance for Other Funds Used During Construction
- 421.1 Gain on Disposition of Property
- 421.2 Loss on Disposition of Property
- 425 Miscellaneous amortization
- 426.3 Penalties
- 426.5 Other deductions
- 427 Interest on long-term debt
- 428 Amortization of debt discount and expense
- 428.1 Amortization of loss on reacquired debt
- 429 Amortization of premium on debt-Cr
- 429.1 Amortization of gain on reacquired debt - Credit
- 430 Interest on debt to associated companies
- 431 Other interest expense
- 432 Allowance for Borrowed Funds Used During Construction - Cr

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A₂ = (continued)

less any revenues booked to the following accounts:

- 445 Other sales to public authorities
- 447 Sales for resale (Other than Concord and Exeter)
- 448 Interdepartmental sales
- 449.1 Provision for Rate Refunds (other than Concord and Exeter)
- 451 Miscellaneous service revenues
- 453 Sales of water and water power
- 454 Rent from electric property
- 455 Interdepartmental rents
- 456 Other electric revenues

A₃ = the common equity components only of the following accounts:

- 201 Common stock issued
- 208 Donations received from stockholders
- 211 Miscellaneous paid-in capital
- 214 Capital stock expense
- 215 Appropriated retained earnings
- 215.1 Appropriated retained earnings - Amortization reserve, Fee
- 216 Unappropriated Retained Earnings

R1 = reconciling adjustment for non-fuel costs calculated in accordance with Section C hereof.

R2 = reconciling adjustment for fuel costs calculated in accordance with Section C hereof.

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B. FORMULAE (Continued)

ROE = 11.8% annual rate

c = proportion of customer costs to total costs (excluding fuel)

d = proportion of demand costs to total costs (excluding fuel)

e = proportion of energy costs (excluding fuel) to total costs (excluding fuel)

f = fraction of energy and demand costs classified as demand costs in accordance with Section E hereof.

The above specified charges shall be estimated at least one month in advance of a given rate period for billing to the Customers for each month of the rate period, and shall be reconciled to actual costs as described in Section C below. The billing rates, and the supporting calculations and documentation, shall be provided to the Customers.

C. RECONCILIATION

The R1 and R2 reconciling adjustments for a given rate period shall be based on analyses comparing the revenues collected in the immediately preceding rate period with the costs incurred in that rate period, plus any final reconciling adjustments from the next preceding rate period, said costs being calculated on the basis of actual booked data in accordance with the above rate formulae. The R2 adjustment shall track recovery of all fuel expense as defined in Section G below, and shall be added to the fuel charge component of the energy charge in the succeeding period. The R1 adjustment shall track recovery of all other costs and shall be added to cost components on a pro-rata basis in the succeeding period in accordance with the formulae in Section B hereof.

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D. CHANGES

In the event of material changes in estimated costs or material variances between actual and estimated costs or revenues in a given rate period, Power Corp. may adjust the monthly billing rates for the remainder of the then current rate period.

E. DEMAND AND ENERGY COST FACTOR

The factor f in the above formulae shall be calculated in accordance with the following:

$$f = A_d / (A_d + A_e)$$

where A_d and A_e are as defined in Section B above.

F. DETERMINATION OF DEMAND

For purposes of billing the Demand Charge, the Customers' Demands shall be determined as follows:

1. A "Sixty-Minute Peak" shall be the average KW of electricity delivered during any hour, as determined by a suitable instrument.
2. The "Net Peak" shall be the Sixty-Minute Peak determined by the coincidental summation of electricity metered to the Customer less the coincidental summation of electricity, if any, metered from the Customer to Power Corp., or delivered from the Customer to others for Power Corp.'s account.
3. The Demand for billing purposes shall be the greater of the Customer's Net Peak, seventy (70) percent of the Customer's highest Net Peak in the previous eleven months, or such maximum demand, if any, as may be specified in Schedule III, Service Arrangements.

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G. CALCULATION OF FUEL CHARGE

Power Corp. shall maintain separate calculations of and a separate accounting for the fuel expense component of energy costs and the corresponding fuel charge. Fuel expense shall include the expense of fossil, including oil, gas, wood, tires, etc., and nuclear fuel and purchased economic power, all defined in accordance with 18 CFR 35.14, as provided in Order No. 352 of FERC issued December 7, 1983 in Docket No. FMB3-62-000. Power Corp. shall be obligated to prepare and support estimates and reconciliation analyses of such expenses as required by Concord and Exeter for their retail fuel expense adjustment proceedings.

H. FERC REVIEW

On or before May 1 of each year, Power Corp. shall file with FERC a statement of all sales and billing transactions under this Agreement for the preceding calendar year, along with supporting material showing the rates billed, the derivation of said rates in accordance with the above rate provisions, and the actual costs incurred by Power Corp., by FERC account. This filing will include detailed cost, rate and financial data in substantially the same form as that provided to the FERC as Attachment 35.12(b)(2)(ii) to the initial filing of this Agreement. The FERC may institute an investigation within ninety (90) days of this filing into the justness and reasonableness of the costs incurred and the rates billed under this Agreement for the prior calendar year. If FERC does not open an investigation within ninety (90) days of the date of said filing, then the sales and billing transactions for the preceding year shall be deemed approved, for purposes of this contract, by FERC.

I. AMENDMENTS

Power Corp. reserves the right to amend the foregoing rate provisions in accordance with the Terms and Conditions set forth in Schedule I of this Agreement.

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UNITIL SYSTEM AGREEMENT
Firm Service for Resale by Power Corp.
Service Arrangements

A. PARTIES

Seller: UNITIL Power Corp (Power Corp.)
40 Constitution Drive
Bedford, NH 03102

Buyers: Concord Electric Company	Exeter & Hampton Electric Company
(Concord)	(Exeter)
P.O. Box 1338	225 Water Street
One McGuire Street	Exeter, NH 03833
Concord, NH 03301	

B. DELIVERY AND OTHER INFORMATION

Appendices A and B to this Schedule contain a detailed identification of the following for Concord and Exeter, respectively:

1. Delivery point(s)
2. Delivery voltage at each delivery point
3. Description of retail service territory
4. Any other information required to completely describe the Service Arrangements

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C. AMENDMENTS

Power Corp. reserves the right to amend the foregoing rate provisions in accordance with the Terms and Conditions set forth in Schedule I of this Agreement.

D. PRIOR AGREEMENTS

As of the date of commencement of service hereunder, this Service Agreement shall supersede and cancel all prior contracts or agreements between the parties for the type(s) of service specified or contemplated herein with the following exceptions (if any):

None

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CONCORD ELECTRIC COMPANY

- | 1. Delivery Point | 2. Voltage |
|--------------------------------|------------|
| a. Garvins Falls | 34.5 KV |
| b. Hollis | 34.5 KV |
| c. Penacook
(normally open) | 34.5 KV |

3. Service Territory:

Concord's retail service territory consists of one contiguous area including all or part of the area within the following towns as shown on maps filed with the New Hampshire Public Utilities Commission:

Allenstown
Bowcowen
Bow
Canterbury
Chichester
Concord
Dunbarton
Epsom
Hopkinton
Louden
Pembroke
Salisbury
Webster

4. Additional Information:

None

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CONCORD ELECTRIC COMPANY

1. Delivery Point	2. Voltage
a. Timber Swamp	34.5 KV
b. Kingston	34.5 KV
c. Guinea (normally open)	34.5 KV
d. Danville (normally open)	34.5 KV

3. Service Territory:

Exeter's retail service territory consists of one continuous area, as shown on maps filed with the New Hampshire Public Utilities Commission, and includes all or the major portion of the area within the following towns:

Atkinson
Danville
East Kingston
Exeter
Hampton
Hampton Falls
Kingston
Kensington
Newton
Plaistow
Seabrook
South Hampton
Stratham

and portions of the following towns:

Brentwood
Derry
Greenland
Hampstead
North Hampton

4. Additional Information:

None

Issued by: Mark H. Collin, Treasurer
Issued on: January 31, 2003

Effective : October 1, 1986

Filed to comply with Order No. 614, Designation of Electric Rate Schedule Sheets, Order No. 614, FERC Stats. & Regs. [Regs. Preambles 1996 - 2000] ¶ 31,036 (2000).